

Standards Announcement

Project 2013-02 Paragraph 81

Initial Ballot Results

Now Available

An initial ballot for the 22 standards with 38 requirements being proposed for retirement in this project concluded at **8 p.m. Eastern on Monday, December 10, 2012**.

Voting statistics are listed below, and the [Ballot Results](#) page provides a link to the detailed results.

Approval

Quorum: 75.77%
Approval: 96.45%

Next Steps

The drafting team will consider all comments received during the formal comment period and, if needed, make revisions to the list of requirements being proposed for retirement. If the comments do not show the need for significant revisions, the standards with requirements being proposed for retirement will proceed to a recirculation ballot.

Background

On March 15, 2012, the Federal Energy Regulatory Commission (FERC) issued an order on NERC's Find, Fix and Track process that stated the following in P81:

"The Commission notes that NERC's FFT initiative is predicated on the view that many violations of requirements currently included in Reliability Standards pose lesser risk to the Bulk-Power System. If so, some current requirements likely provide little protection for Bulk-Power System reliability or may be redundant. The Commission is interested in obtaining views on whether such requirements could be removed from the Reliability Standards with little effect on reliability and an increase in efficiency of the ERO compliance program. If NERC believes that specific Reliability Standards or specific requirements within certain Standards should be revised or removed, we invite NERC to make specific proposals to the Commission identifying the Standards or requirements and setting forth in detail the technical basis for its belief. In addition, or in the alternative, we invite NERC, the Regional Entities and other interested entities to propose appropriate mechanisms to identify and remove from the Commission-approved Reliability

Standards unnecessary or redundant requirements. We will not impose a deadline on when these comments should be submitted, but ask that to the extent such comments are submitted NERC, the Regional Entities, and interested entities coordinate to submit their respective comments concurrently."

The purpose of the project is to retire or modify FERC-approved Reliability Standard requirements that as FERC noted, "provide little protection to the reliable operations of the BES," are redundant or unnecessary, or to retire or modify a FERC-approved Reliability Standard requirement to increase the efficiency of the ERO's compliance programs.

The draft SAR, which included criteria for retiring or modifying requirements, defined phases for the project, and a suggested list of requirements put together by NERC, the regions, and the trades and their member companies for consideration in Phase I, was posted for an informal comment period. In September, the P81 SDT met to respond to the comments received and finalize the SAR. The revisions resulted in a list of 38 requirements in 22 Reliability Standard versions being proposed for retirement and an additional 13 requirements included for informational purposes only. The P81 SDT also developed a Technical White Paper which includes the justification for retiring the proposed requirements.

To sign up for the plus list for this project to follow along with meetings and work products, please email [Kristin Iwanechko](#).

Standards Development Process

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Wendy Muller,
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