

Updated

Standards Announcement

Project 2015-09 Establish and Communicate System Operating Limits

Formal Comment Period Open through October 17, 2018

Now Available

A 45-day formal comment period has been extended through **8 p.m. Eastern, Wednesday, October 17, 2018** for the following standards, implementation plan and proposed definition:

- CIP-014-3 – Physical Security
- FAC-003-5 – Transmission Vegetation Management
- FAC-010-3 - System Operating Limits Methodology for the Planning Horizon (retirement)
- FAC-011-4 - System Operating Limits Methodology for the Operations Horizon
- FAC-013-3 – Assessment of Transfer Capability for the Near-term Transmission Planning Horizon
- FAC-014-3 – Establish and Communicate System Operating Limit
- FAC-015-1 - Coordination of Planning Assessments with the Reliability Coordinator's SOL Methodology (**Updated**)
- PRC-002-3 – Disturbance Monitoring and Reporting Requirements
- PRC-023-5 – Transmission Relay Loadability
- PRC-026-2 – Relay Performance During Stable Power Swings
- Implementation Plan
- Proposed Definition - System Operating Limit

The following have been reposted due to identified typographical errors. The comment period has been extended to provide stakeholders adequate time to review the updated documents:

- FAC-015-1 - Coordination of Planning Assessments with the Reliability Coordinator's SOL Methodology
- FAC-015-1 - Requirement Rationale

The standard drafting team's considerations of the responses received from the last comment period are reflected in these drafts of the standards.

Commenting

Use the [electronic form](#) to submit comments on the proposed revisions to the FM and FMTD. If you experience any difficulties in using the electronic form, contact [Linda Jenkins](#). An unofficial Word version of the comment form is posted on the [project page](#).

Join the Ballot Pools

Ballot pools are being formed through **8 p.m. Eastern, Monday, September 24, 2018**. Registered Ballot Body members can join the ballot pools [here](#).

If you are having difficulty accessing the SBS due to a forgotten password, incorrect credential error messages, or system lock-out, contact NERC IT support directly at <https://support.nerc.net/> (Monday – Friday, 8 a.m. - 8 p.m. Eastern).

- *Passwords expire every **6 months** and must be reset.*
- *The SBS is **not** supported for use on mobile devices.*
- *Please be mindful of ballot and comment period closing dates. We ask to **allow at least 48 hours** for NERC support staff to assist with inquiries. Therefore, it is recommended that users try logging into their SBS accounts **prior to the last day** of a comment/ballot period.*

Next Steps

Initial and additional ballots for the standards and non-binding polls of the associated Violation Risk Factors and Violation Severity Levels will be conducted August 24 – October 17, 2018.

For information on the Standards Development Process, refer to the [Standard Processes Manual](#).

For more information or assistance, contact Principal Technical Advisor, [Darrel Richardson](#) (via email), or at (609) 613-1848.

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