

Meeting Notes

Project 2015-09 Establish and Communicate System Operating Limits

January 22-23, 2020 | 8:30 a.m. – 4:30 p.m. Eastern

NERC Atlanta Office

Administrative

1. Introductions

D. LaForest (Chair) thanked everyone for coming. The following standard drafting team (SDT) members were in attendance:

	Name	Entity	Present <u>Yes/No</u>
Chair	Dean LaForest	ISO New England	Y
Vice Chair	Hari Singh	Xcel Energy	Y
Members	Samuel Jager	Independent Electricity System Operator	Y
	Thomas Leslie	Georgia Transmission Corp	Y
	Jason Smith	Southwest Power Pool	Y
	Stephen Solis	Electric Reliability Council of Texas	Y
	Aaron Staley	Orlando Utilities Commission	Y
	Dede Subakti	California ISO	Y

2. Determination of Quorum

The rule for NERC standard drafting team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved, as eight of total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

L. Harkness reviewed NERC Antitrust Compliance Guidelines and public announcement. There were no questions raised.

Agenda

1. FAC-011

D. LaForest reviewed FERC staff feedback concerning proposed revisions to FAC-011. The following feedback was provided:

FAC-011 Requirement R5

- Recommended to add back in “loss of any” or somehow include note that all Contingencies should be included in Requirement R5 Par 5.1.1. The proposed language could be read as not including all Contingencies but a subset of the contingency events.
- FERC staff was fine with stability and steady state lists being different.

FAC-011 Requirement R6

- The “process” for determining SOL exceedances is not needed. The process could allow certain SOL exceedances not meet the performance requirements.
- Recommended including a communication process in a separate Requirement.
 - o Should include considerations for real time exceedance different from RTCA identified one different from OPA identified one

The SDT revised Requirement R6 to require performance framework in the Reliability Coordinator’s SOL Methodology. The “loss of any” phrase was added. A new Requirement R7 was created for the communication of SOL exceedances to be included in the Reliability Coordinator’s SOL Methodology. The assigned SDT members will revise the Mapping Document, Technical Rationale, and VRF/VSL Justifications.

2. FAC-014

D. LaForest reviewed FERC staff feedback concerning proposed revisions to FAC-011. The following feedback was provided:

FERC staff saw value to requirement that performance criteria have to be used to determine SOL exceedances and that Requirement R6 (Draft 2) is needed and recommend it not be deleted. It can be moved to TOP-001 or IRO-008 as a new Requirement.

Concerning Requirements R7 and R8 (integrated from FAC-015 Draft 2) recommended additional parts of IROL definition be restored from FAC-015.

The SDT have combined/streamline FAC-015 Requirements and integrated two Requirements into FAC-014 based on industry response. The assigned SDT members will revise the Mapping Document, Technical Rationale, and VRF/VSL Justifications.

3. TOP-001

The SDT revised Requirement R15 and Measure M15. The language “in accordance with its Reliability Coordinator’s SOL Methodology” was added. A new Requirement (R25) was added to address the use of the RC’s Methodology when determining SOL exceedances.

4. IRO-008

The SDT revised Requirement R15 and Measure M15. The language “in accordance with its Reliability Coordinator’s SOL Methodology” was added. A new Requirement (R25) was added to address the use of the RC’s Methodology when determining SOL exceedances.

5. Supporting Documentation

No action was taken.

6. Next Steps

No future meetings were scheduled during at this time.

7. Adjourn

The meeting adjourned at 2:11 p.m. Eastern.