

Meeting Notes

Project 2016-02 Modifications to CIP Standards Drafting Team

February 2, 2023

Review NERC Antitrust Compliance Guidelines and Public Announcement

Jordan Mallory reviewed the NERC Antitrust Compliance Guidelines and noted that the meeting was public.

Roll Call

J. Mallory called roll. See page two for attendance.

Leadership Remarks

Matt Hyatt thanked everyone for joining the call. He advised the meeting objective was to wrap-up the measure updates provided by Jay Cribb and review/discuss comments received from Sharon Koller via email for CIP-010 Requirement R1. Following that, the team will move through CIP-010.

J. Mallory reminded everyone the team's objectives over the next couple of months.

- February 2023 – Complete standards modifications
- March 2023 – Update Technical Rationale

Modifications to CIP-010 Based on Comments Received

Requirement R1

During the last standards drafting team (SDT) meeting, J. Cribb was assigned homework to update the Requirement R1 measure around security configurations. He updated the measures by going through CIP-005 and CIP-007, which is acknowledged in the Requirement language, to provide some examples of "security configurations." The team reviewed the edits provided and made modifications based on discussion.

S. Koller provided an overview of her concerns with the draft worked on by the team since she was had to drop off early on the previous meeting. These are provided below along with the team's response/resolution.

- Concern that language in Requirement R Part 1.1.3 and the possible misinterpretation to cause double jeopardy. The team spoke with NERC staff and it was explained, that depending on what the entity failed to do, would determine if the violation falls under CIP-005, CIP-007, or CIP-010. It would not be listed as double jeopardy.
- Question – is "software" or "software patches" the correct term for Requirement R1 Part 1.3. S. Loller stated it was not consistent with how other standards are drafted. The team agreed that the term should be "software patches" and updated the Requirement Part to reflect this change.

Requirement R2

The team reviewed Requirement R2 and its subpart. They updated Part 2.1 by adding “per system capability” and to connect “technical controls” to CIP-005 and CIP-007 for more consistency.

Requirement R3

Based on industry comments received, minor edits were made to Requirement R3 Part 3.3 to clean the language up and provide clarity.

Requirement R4

The team will review Requirement R4 during the next meeting. From high level review, the team did not see necessary changes.

Future Meetings

February 7, 2023

Adjourn

The team adjourned the meeting at 3:00 p.m. Eastern

Attendance

Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Jay Cribb	Southern Company	Co-Chair		Y
Matthew Hyatt	Georgia System Operations Corporation	Co-Chair		Y
Jake Brown	ERCOT	Member		N
Norman Dang	Independent Electricity System Operator of Ontario	Member		Y
Robert Garcia	SPP, Inc.	Member		Y
Scott Klauminzer	Tacoma Public Utilities	Member		Y
Sharon Koller	ATC, LLC	Member		Y
Heather Morgan	EDP Renewables	Member		Y
Mark Riley	Calpine	Member		N
Jordan Mallory	NERC	NERC Staff		Y
Marisa Hecht	NERC	NERC Staff		N
Daniel Bogle	NERC	NERC Staff		Y
Mike Keane	FERC	FERC Staff		Y
Jorge Reig	FERC	FERC Staff		Y
Jenn Rinaldi	FERC	FERC Staff		Y
Ken Lanehome	Bonneville Power Administration	PMOS		Y
Kirk Rosener	CPS Energy	PMOS		Y