# NERC

RELIABILITY CORPORATION

# Meeting Notes Project 2016-02 Modifications to CIP Standards Drafting Team

August 23, 2022

# **Review NERC Antitrust Compliance Guidelines and Public Announcement**

Jordan Mallory reviewed the NERC Antitrust Compliance Guidelines and noted that the meeting was public.

#### Roll Call

J. Mallory called roll. See page two for attendance.

#### **Chair's Remarks**

Matt Hyatt thanked everyone for joining the call. He advised the meeting objective was to prepare for the industry webinar.

#### Webinar Preparation

The team drafted an outline of topics to cover during the webinar and assigned slide topics to drafting team members.

#### Webinar Outline:

- 1. What we heard (J. Mallory)
  - a. Major response: guidance and rational to theme 1
- 2. Admin (J. Mallory)
  - a. Vote definition separately
  - b. Style guide
    - i. Separation of GTB
- 3. Changes from draft 3 to draft 4 (M. Hyatt)
- 4. Definitions (Jay Cribb)
  - a. Cover definitions that received an update (key updates made)
    - i. J. Mallory to draft redline so people can see the changes made from D3 to D4
  - b. Definitions philosophy
  - c. PCA (sharing CPU and memory, need to be within an ESP.) CIP-005 R1
  - d. All in vs SCI
  - e. When SCI use is appropriate



- 5. CIP-005 (Scott Klauminzer)
  - a. IRA Clarifications (def. change)\ any other definition affected by CIP-005 that was updated?
  - b. Re-numbered (backwards compatible for paper work not tech)
  - c. Minor changes
  - d. Active Remediation Changes
  - e. Affinity requirement (sharing SCI)
  - f. Simplified VSL and corrected couple
  - g. Management Interfaces are not a thing, they are just a piece of an asset
- 6. CIP-006 (Robert Garcia)
  - a. Why SCI was not included within the standard
- 7. CIP-007 R1 (S. Klauminzer)
  - a. Updated and to or in measure
  - b. At what level you must access
  - c. Part 1.3 exclusion
- 8. CIP-008/CIP-009 (R. Garcia)
  - a. Cyber Incident reporting plan
  - b. Recovery plans
  - c. SCI is included in sub-parts
- 9. CIP-010 R1 (Norm Dang)
  - a. Clarifications to Scope of a Change / Benefits of not tracking baselines
  - b. Backward Compatibility of baselines
  - c. Shift from defining to controlling changes
  - d. Added clarity around the scope of changes
  - e. R2 and the tie back to R1
- 10. Recordings/White Paper references (J. Mallory)
  - **a.** <u>Case for change white paper</u>

# Assignments

The respective speakers were tasked with developing their slides and presentation speaking parts by the next meeting, September 1, 2022. The industry webinar is scheduled for September 12, 2022.

# Adjourn

The team adjourned at 3:31 p.m. Eastern



Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Jay Cribb	Southern Company	Co-Chair		Y
Matthew Hyatt	Georgia System Operations Corporation	Co-Chair		Y
Jake Brown	ERCOT	Member		Ν
Norman Dang	Independent Electricity System Operator of Ontario	Member		Y
Robert Garcia	SPP, Inc.	Member		Y
Scott Klauminzer	Tacoma Public Utilities	Member		Y
Sharon Koller	ATC, LLC	Member		N
Heather Morgan	EDP Renewables	Member		Ν
Mark Riley	Calpine	Member		Ν
Jordan Mallory	NERC	NERC Staff		Y
Marisa Hecht	NERC	NERC Staff		Ν
Daniel Bogle	NERC	NERC Staff		Y
Mike Keane	FERC	FERC Staff		Y
Jenn Rinaldi	FERC	FERC Staff		Y
Ken Lanehome	Bonneville Power Administration	PMOS		Ν
Kirk Rosener	CPS Energy	PMOS		Y