

Meeting Notes

Project 2019-04 Modifications to PRC-005-6

September 21, 2021

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair, Brian Kasmarzik, at 12:34 p.m. Eastern on Tuesday, September 21, 2021. Participants were introduced and those in attendance were:

Name	Company	Member/ Observer	In-person (Y/N)	Conference Call/Web (Y/N)
Brian Kasmarzik	Ameren Services	Member	N	Y
Steve Turner	Arizona Public Service	Member	N	Y
Devon Tremont	Tauton Municipal Lighting Plant	Member	N	Y
Giuseppe Giannuzzi	Hydro-Quebec	Member	N	Y
Cesar Huerta	AEP	Member	N	Y
Randy Rhinier	Duke Energy	Member	N	Y
Mark Pratt	Southern Company	PMOS Liaison	N	Y
Laura Anderson	NERC	NERC Staff	N	Y
David O'Connor	FERC	FERC Observer	N	Y
Daniel Woldemariam	FERC	FERC Observer	N	Y
Juan Villar	FERC	FERC Observer	N	Y
Deb Steiz	AES	Observer	N	Y
Ryan Copley	Tampa Electric	Observer	N	Y

Name	Company	Member/ Observer	In-person (Y/N)	Conference Call/Web (Y/N)
Daniel McClintock	Duke Energy	Observer	N	Y
Joseph Stubiz	Bureau of Reclamation	Observer	N	Y
Kerry LaCoste		Observer	N	Y
Hans de Boer	Utility Services	Observer	N	Y
Mark Nowakowski	KPMG	Observer	N	Y
Scott Dixon	New Earth Energy	Observer	N	Y
Robert Hirschak	CLECO	Observer	N	Y
Ruida Shu	NPCC	Observer	N	Y

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as 6 of 8 total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Laura Anderson, NERC staff. There were no questions raised.

Agenda

1. Review of Meeting Notes from Previous Meetings

2. Discussion

- a. The SAR DT reviewed the drafting of the Unofficial Comment report to be posted with the SAR.
- b. The SAR DT reviewed the drafted summary responses for the posting of the Consideration of Comments received.
- c. Laura Anderson explained next steps for the SAR development process.

3. Action Item Review

- a. Per the standards development process, the SAR was posted and a SAR DT was formed to consider the comments received from industry and modify the SAR as appropriate to establish the project scope (parameters of work) for the future standing drafting team (SDT). In response to industry comments from three postings of the SAR, the SAR DT revised the project scope and proposes the future SDT consider modifying PRC-005-6 to:
 - Clarify that BES protective functions enabled within analog/digital AVRs, excitation systems, and BES protective functions enabled within control systems that respond to measured BES electrical quantities and trip BES Elements either directly or via lockout or auxiliary tripping relays are within the scope of the standard, and include updates to associated maintenance tables as necessary.
 - Include new DC supplies (e.g., lithium ion, flow) for Protection Systems in the maintenance tables.
 - Include entities registered as UFLS-Only Distribution Providers in the Applicability section to be consistent with changes made to the NERC's FERC-approved Risk-Based Registration.
- b. The future SDT should update the PRC-005-6 Supplementary Reference and FAQ to align with all revisions made to the standard.
- c. To provide specificity and remove ambiguity, the future SDT should also consider revising the applicability section of the standard, developing new terms and/or revising existing terms in the NERC Glossary of Terms, adding and/or modifying maintenance activities and intervals in the maintenance tables, and making other modifications as needed. Future meeting(s)
- d. The SAR DT reviewed and edited the slide deck created to present to the Standards Committee.

4. Adjourn

The meeting adjourned at 2:45 p.m. Eastern on September 21, 2021