

Meeting Notes

Project 2021-02 Modifications to VAR-002

September 6, 2022

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Daniels at 1:30 p.m. Eastern on Tuesday, September 6, 2022.

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as 9 of 10 total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Laura Anderson, NERC staff. There were no questions raised.

4. Roster Updates

The team reviewed the team roster and confirmed that it was accurate and up to date.

Agenda

1. Discussion

a. Reviewed key concepts of the Technical Rationale document:

- i. IRPTF White Paper - For dispersed power producing resources, it is not clear if a GOP is required to notify the TOP for the status change of voltage control on an individual generating unit. NERC [Project 2014-01 Standards Applicability for Dispersed Generation Resources \(nerc.com\)](#) revised VAR-002, Requirement R4, to clarify that it is not applicable to individual generating units of dispersed power producing resources. The IRPTF did not identify any reason why Requirement R3 should be treated differently than Requirement R4 in this respect and recommends VAR-002-4.1 be modified to make this same clarification to Requirement R3.
- ii. Project 2014-01 rationale: From a historical perspective, Requirements R3 and R4 dispersed Generation considerations, [Project 2014-01 VAR-002-4 SDT Consideration of Comments](#).
- iii. Project 2016-EPR-02, found in Attachment 5, Other Miscellaneous Corrections/Revisions, recommendations for clarity, compliance elements, terminology, and technical accuracy recommendations were accepted by the Project 2021-02 SDT acknowledging that the 2016 EPR recommendations were not addressed in the

currently enforceable Reliability Standard and could provide more clarity to the requirements for IBRs and other Generation voltage control resources.

- b. The Standard Drafting Team (SDT) reviewed drafted redline revisions Reliability Standard VAR-002-4.1 based on the Standard Authorization Request (SAR) and comments previously received by industry.

2. Action Item Review

- a. Send email to the SDT for inputs of the Technical Rationale documents, in particular language is needed around Requirements R5 and R6 – Laura Anderson

3. Future meeting(s)

- a. September 12, 2022 – WebEx
- b. September 30, 2022 | WebEx

4. Adjourn

The meeting adjourned at 3:10 p.m. Eastern on September 6, 2022

Attendance				
Name	Company	Member/ Observer	In-person (Y/N)	Conference Call (Y/N)
David Daniels	AEP	Member	N	Y
Adrian Raducea	DTE Electric	Member	N	Y
Mark Atkins	AESI	Member	N	Y
Kristina Marriott	Miller Bros. Solar, LLC	Member	N	Y
Hans de Boer	Utility Services	Member	N	Y
C. Scott King	Southern Company Services, Inc.	Member	N	Y
Eric White	BHE Renewables, LLC	Member	N	Y
Sean McCormick	ACT Power Services, LLC	Member	N	Y
Gabe Kurtz	TVA	Member	N	Y
Laura Anderson	NERC	NERC Staff	N	Y
James Oddy	FERC	Observer	N	Y
Nikki Carson-Marquis	MPC	Observer	N	Y
Richard Shiflett	ACES	Observer	N	Y
Ruida Shu	NPCC Interconnection	Observer	N	Y
Shane Herrera	CenterPoint Energy	Observer	N	Y
Freddy Garcia	ERCOT	Observer	N	Y
Mike Johnson	Energy Central	Observer	N	Y