

Meeting Notes

Project 2021-02 Modifications to VAR-002

March 10, 2023

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Daniels at 9:30 a.m. Eastern on Friday, March 10, 2023.

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as 11 of 13 total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Laura Anderson, NERC staff. There were no questions raised.

4. Roster Updates

The team reviewed the team roster and confirmed that it was accurate and up to date.

Agenda

1. Discussion of comments received from initial 45-day comment period with 10-day ballot

2. Draft responses to comments received

- a. David Daniels and Adrian Raducea reviewed draft responses to Question No. 4:
 - i. “The Project 2021-02 SDT has made revisions to the requirements for VAR-002-5 based on the recommendations resulting in Attachment 5 from the efforts of the Project 2016-EPR-02 Enhanced Periodic Review Team. Do you agree with these changes?”
- b. David Daniels and Adrian Raducea reviewed draft responses to Question No. 3:
 - i. “Throughout proposed VAR-002-5, the Project 2021-02 SDT has replaced/changed the words “automatic voltage regulator (AVR)” with the more comprehensive “automatic voltage regulator (AVR) or volt/VAR controller(s)” to add clarity and to better align with expressions/wording used in other NERC Reliability Standards, such as MOD-026. Do you agree with this change?”
- c. David Daniels and Adrian Raducea reviewed draft responses to Question No. 5:
 - i. “Do you believe that proposed Reliability Standard VAR-002-5 can be met in a cost-effective manner? If you do not agree, or if you agree but have suggestions for improvement to enable more cost effective approaches, please provide your recommendation and, if appropriate, technical or procedural justification?”
- d. David Daniels reviewed draft responses to Question No. 7:
 - i. “Do you believe that proposed Reliability Standard VAR-002-5 can be met in a cost-effective manner? If you do not agree, or if you agree but have suggestions for improvement to enable more cost effective approaches, please provide your recommendation and, if appropriate, technical or procedural justification?”
- e. Development of revisions for Draft Version II of VAR-002-5.

3. Action Items:

- a. Laura Anderson to consolidate responses to comments received into a single documents.

4. Future meeting(s)

- a. March 21, 2023 – WebEx

5. Adjourn

The meeting adjourned at 11:27 a.m. Eastern on March 10, 2023

Attendance				
Name	Company	Member/ Observer	In-person (Y/N)	Conference Call (Y/N)
David Daniels	AEP	Member	N	Y
Adrian Raducea	DTE Electric	Member	N	Y
Mark Atkins	AESI	Member	N	Y
Hans de Boer	Utility Services	Member	N	Y
Freddy Garcia	ERCOT	Member	N	Y
C. Scott King	Southern Company Services, Inc.	Member	N	Y
Gabe Kurtz	TVA	Member	N	Y
Kristina Marriott	Miller Bros. Solar, LLC	Member	N	Y
Sean McCormick	Cypress Creek Renewables, LLC	Member	N	Y
David Plumb	TVA	Member	N	Y
Eric White	BHE Renewables, LLC.	Member	N	Y
Laura Anderson	NERC	NERC Staff	N	Y
Darrel Richardson	NERC	NERC Staff	N	Y
Joseph Gatten	PMOS	Observer	N	Y
Ashley Kaeplinger	EGPNA	Observer	N	Y
Mike Johnson	Pacific Gas & Electric	Observer	N	Y
Richard Shiflett	AES Corporation	Observer	N	Y
Ruida Shu	NPCC Interconnection	Observer	N	Y