

## Meeting Notes

# Project 2024-02 Planning Energy Assurance

December 5, 2024 | 1:00 – 3:00 p.m. Eastern

WebEx

### Administrative

#### 1. Introductions

The meeting was brought to order by the Chair, Mina Turner at 1:05 p.m. Eastern on December 5, 2024. The Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

#### 2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was achieved as 10 of the 12 members were present for the meeting. See Attachment 1 for those in attendance.

#### 3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Dominique Love. There were no questions raised.

### Agenda

#### 1. Draft Objectives

- a. There were numerous conversations in regard to how to set up the process (Requirement 1) for conducting energy assessments. One point to highlight was the mention of LTRA and ProbA and how they could be used in conjunction with energy assessments. The DT reviewed the SAR and pulled language from the SAR to assist with defining the scope of the process.
- b. The DT determined that the planning ERA process will contain the same requirements in R1.1 from BAL-007 and include a requirement to consider retirements.
  - i. For the duration of the ERA process, the DT landed on an 8760 study.
  - ii. For the frequency, two options were proposed and are listed below:
    1. For the time periods, what if we used a two-tier structure based on the PC:  
Tier 1: For PCs that determine their existing study or studies meet the requirements for the region, the PC will perform studies using the PC schedule listed in their tariff.  
Tier 2: For PCs that determine their existing studies do not meet the requirements for the region, the PC will perform studies every [\_\_\_] years. { 2, 2-3} ..
    2. Use ProbA in conjunction with performing the ERA on year three and five or something similar.

## **2. Next Steps**

- a. Developer to bring someone from the NERC Reliability Assessments department to provide an overview of the different NERC assessments, specifically on LTRA and ProbA at our next DT meeting.
- b. Developer to bring a relined version of the standard that incorporates the decisions made in the December 5 meeting prior to the next meeting.

## **3. Adjourn**

The meeting adjourned at 3:00 p.m. Eastern by consent.

## Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)
Mina Turner	American Electric Power Service Corp (AEPSC)	Member	Y
Ash Mayfield	Platte River Power Authority (PRPA)	Member	Y
Ruth Kloecker	ITC Holdings	Member	N
Mark Kuras	PJM Interconnection, LLC	Member	N
Kelly Hunter	Manitoba Hydro	Member	Y
Eduardo Ibanez	Midcontinent Independent System Operator (MISO)	Member	Y
Breanne Melius	Southern Company Service, Inc.	Member	Y
Steven Judd	Independent System Operator New England (ISO-NE)	Member	Y
Fredrick Kolp	Southwest Power Pool (SPP)	Member	Y
Aditya Jayam Prabhakar	California Independent System Operator (CAISO)	Member	Y
Layne Brown	WECC	Member	Y
Amy Wilke	American Transmission Company (ATC)	Member	Y
Dominique Love	NERC	Developer	Y
Elsa Prince	NERC	Observer	y
Alain-Christian Rigaud	NERC	Observer	N
Shamai Elstein	NERC	Observer	N
Jason Chandler	Con-Ed	Observer	N
Charles Yeung	SPP	Observer	y