Unofficial Nomination Form  
Project 2025-01 Canadian-Specific Revisions to EOP-012-3

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/6607762D-438A-446B-99CA-CB9B9899CEDC) to submit nominations for **Project 2025-01** **Canadian-Specific Revisions to EOP-012-3** drafting team members by **8 p.m. Eastern, July 10, 2025.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project-2025-01-Canadian-Specific-Revisions-to-EOP-012-3.aspx). If you have questions, contact Senior Standards Developer, [Ben Wu](mailto:Ben.Wu@nerc.net) (via email), or at 470-542-6882.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls. Previous drafting or Standard review team experience is beneficial, but not required.

# **Project Information**

## Project Purpose

Registered entities from across Canada have stated that the EOP-012 Reliability Standard poses compliance difficulties for Canadian entities due to the differences between Canadian and United States regulatory environments. Canadian entities have also identified issues with how the EOP-012 standard may be applied in their consistently cold climates. This SAR seeks Canadian-specific revisions to the proposed EOP-012-3 Reliability Standard that would be designed to reflect the geographical differences. In Canada, peak demand typically occurs during winter months and where generating units are economically constrained to be suitable for winter operation. The Canadian-specific revisions would also address differences in regulatory frameworks that make several of the FERC-directed changes in EOP-012 for the U.S. impractical to implement in the Canadian jurisdictions.

Standards AffectedEOP-012-3

Nominee Expertise Requested

For this project, NERC is seeking individuals who possess experience with cold weather preparation, such as through performing or developing processes to address the following tasks:

* Understanding Canadian provincial regulatory practices and processes;
* Having Canadian provincial experience on mitigating the reliability impact of extreme cold weather on power systems to ensure the Bulk Electric System (BES) remains reliable and resilient during extreme cold weather conditions;
* Performing inspection and identification of critical components on generating units that are susceptible to freezing and retrofitting generating units to operate at extreme temperatures;
* Conducting winter-specific and plant-specific operator awareness and preparedness training;
* Determining the causes of outages, failure to start or derate for generating units during cold weather conditions, and developing and implementing corrective action plans;
* Determining and communicating with the appropriate entities for a generating unit’s capacity during forecasted cold weather, including the accelerated cooling effect of wind;
* Developing or implementing Balancing Authority operating plans for contingency reserves and to mitigate capacity and energy emergencies;
* Other tasks for the reliable planning and operation of the BPS during cold weather conditions.

# **Time Commitment Expectations**

Time commitments for most medium projects are weekly conference calls. Some face-to-face in-person meetings shall be determined as needed. Team members can agree to individual or subgroup assignments, hold separate meetings, and present to the full drafting team for discussion and review. Another important component of quality reviews and drafting team efforts is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

## Project Priority

Each project will be developed according to that project’s priority status. While each standard project addresses particular industry needs, some will be identified as a higher priority. A high priority project can include a strict timeline, which may be needed to effectively respond to a FERC Directive or other factors determined by the NERC Board of Trustees. A high priority project may also need to increase the frequency of meetings at any time throughout the development process to account for project timeline needs. Similarly, low priority projects may adjust to less frequent meetings to reallocate resources to high priority projects.

This project has been identified as medium priority at this time.

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| Name: |  | | |
| Organization: |  | | |
| Address: |  | | |
| Telephone: |  | | |
| Email: |  | | |
| Please briefly describe your experience and qualifications to serve on the requested Drafting Team (Bio): | | | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or drafting team.  Currently a member of the following SAR or drafting team(s): | | | |
| **If you previously worked on any NERC drafting team, please identify the team(s):**  No prior NERC SAR or drafting team.  Prior experience on the following team(s): | | | |
| **Acknowledgement that the nominee has read and understands both the *NERC Participant Conduct Policy* and the *Drafting Team Scope* documents, available on NERC Standards Resources.**  Yes, the nominee has read and understands these documents. | | | |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | | |
| MRO  NPCC  RF | | SERC  Texas RE   WECC | NA – Not Applicable |

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| **Select each Industry Segment that you represent:** | |
|  | 1 — Transmission Owners |
|  | 2 — RTOs, ISOs |
|  | 3 — Load-serving Entities |
|  | 4 — Transmission-dependent Utilities |
|  | 5 — Electric Generators |
|  | 6 — Electricity Brokers, Aggregators, and Marketers |
|  | 7 — Large Electricity End Users |
|  | 8 — Small Electricity End Users |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
|  | 10 — Regional Reliability Organizations and Regional Entities |
|  | NA – Not Applicable |

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| Select each Function in which you have current or prior expertise: | | | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner | | |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

# Version History

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| Version | Date | Revision Details |
| 1.0 | 7/25/2023 | Removed footnote to NERC Functional Model |
| 2.0 | 8/22/2023 | Updated to include project information headers, language regarding time commitments, and project priority |
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