



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Project 2006-06 – Reliability Coordination Initial Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

An initial ballot of the following standards and their associated implementation plans ended on March 7, 2011:

- COM-001-2 – Communications
- COM-002-3 – Communication and Coordination
- IRO-001-2 – Reliability Coordination – Responsibilities and Authorities
- IRO-002-2 – Reliability Coordination – Analysis Tools
- IRO-005-4 – Reliability Coordination – Current Day Operations
- IRO-014-2 – Coordination Among Reliability Coordinators
- IRO-015-1 – Notifications and Information Exchange Between Reliability Coordinators
- IRO-016-1 – Coordination of Real-time Activities Between Reliability Coordinators

Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results:

Quorum: 87.10%

Approval: 49.54%

Background:

The Reliability Coordination Standards Drafting Team was tasked with 1) ensuring that the reliability-related requirements applicable to the Reliability Coordinator are clear, measurable, unique, and enforceable; 2) ensuring that this set of requirements is sufficient to maintain reliability of the Bulk Electric System; and 3) revising the group of standards based on FERC Order 693.

During the course of this project, the Reliability Coordination Standards Drafting Team incorporated changes due to the work of the IROL Standards Drafting Team. Two standards from the original Standards Authorization Request (PER-004 and PRC-001) were moved to other projects due to scope overlap. In addition, the scope of Project 2006-06 was expanded to incorporate directives from FERC Order 693 associated with standards IRO-003-2.

For more information review the project Web page:

http://www.nerc.com/filez/standards/Reliability_Coordination_Project_2006-6.html

Next Steps

The drafting team will consider all comments (those submitted with a comment form and those submitted with a ballot. Once the team has prepared its response to comments and made any changes to the standards and supporting documents, they will submit the revised documents for quality review prior to a successive ballot. Since a non-binding poll of VRFs and VSLs was not conducted concurrent with the initial ballot that concluded on March 7, 2011, a non-binding poll will be conducted in conjunction with the successive ballot.

Ballot Criteria

Approval requires both (1) a quorum, which is established by at least 75% of the members of the ballot pool submitting either an affirmative vote, a negative vote, or an abstention, and (2) a two-thirds majority of the weighted segment votes cast must be affirmative; the number of votes cast is the sum of affirmative and negative votes, excluding abstentions and non-responses.

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
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