

Implementation Plan for Standards :

- BAL-002-1 — Disturbance Control Performance;

~~BAL-005-1, Automatic Resource Control;~~

~~EOP-001-2, Emergency Operations Planning;~~

- EOP-002-3 — Capacity and Energy Emergencies;

~~EOP-003-2, Load Shedding Plans;~~

~~EOP-004-2, Disturbance Reporting;~~

- FAC-002-1 — Coordination of Plans For New Generation, Transmission, and End-User Facilities;

~~MOD-017-1, Aggregated Actual and Forecast Demands and Net Energy for Load;~~

~~MOD-019-1, Reporting of Interruptible Demands and Direct Control Load Management;~~

~~MOD-020-1, Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators;~~

- MOD-021-2 — Documentation of the Accounting Methodology for the Effects of Demand-Side Management in Demand and Energy Forecasts;
- PRC-004-2 — Analysis and Mitigation of Transmission and Generation Protection System Misoperations;
- VAR-001-2 — Voltage and Reactive Control.

Prerequisite Approvals

There are no other reliability standards or Standard Authorization Requests (SARs), approved or in progress, that must be implemented before these standards can be implemented.

New Definitions

~~Automatic Resource Control (ARC)~~ None.

Modified Definitions

~~Automatic Generation Control (AGC)~~

~~Demand-Side Management (DSM)~~

~~Operating Reserve—Spinning~~

~~Operating Reserve—Supplemental~~

~~Regulating Reserve~~ None.

Retired Definitions

~~Spinning Reserve~~ None.

Modified Standards

BAL-002-1 supersedes BAL-002-0.

~~BAL-005-1 supersedes BAL-005-0.~~

~~EOP-001-2 supersedes EOP-001-1.~~

EOP-002-3 supersedes EOP-002-2.
~~EOP-003-2 supersedes EOP-003-1.~~
~~EOP-004-2 supersedes EOP-004-1.~~
FAC-002-1 supersedes FAC-002-0.
~~MOD-017-1 supersedes MOD-017-0.~~
~~MOD-019-1 supersedes MOD-019-0.~~
~~MOD-020-1 supersedes MOD-020-0.~~
MOD-021-2 supersedes MOD-021-1.
PRC-004-2 supersedes PRC-004-1.
VAR-001-2 supersedes VAR-001-1.

Compliance with Standards

Once the standards become effective, the responsible entities identified in the applicability section of the standards must comply with the requirements. These include:

	Balancing Authority	Transmission Planner	Transmission Owner	Transmission Operator	Resource Planner	Load-Serving Entity	Planning Authority	Distribution Provider	Reserve Sharing Group	Regional Reliability Organization	Generator Owner	Generator Operator	Purchasing Selling Entity	Reliability Coordinator
BAL-002-1	X								X	X				
BAL-005-1	X			X		X						X		
EOP-004-2	X			X										
EOP-002-3	X					X								X
EOP-003-2	X			X										
EOP-004-2	X			X		X		X		X		X		X
FAC-002-1		X	X			X	X	X			X			
MOD-017-1		X			X	X	X							
MOD-019-1		X			X	X	X							
MOD-020-1		X			X	X								
MOD-021-2		X				X								
PRC-004-2		X	X	X		X					X			
VAR-001-2				X		X							X	

Proposed Effective Dates

For MOD-021-1

The first day of the first calendar quarter after applicable regulatory approval; or in those jurisdictions where no regulatory approval is required, the first day of the first calendar quarter after Board of Trustees' adoption.

For ~~BAL-005-1, EOP-001-2, EOP-002-3, EOP-004-2, FAC-002-1, and VAR-001-2~~

The first day of the first calendar quarter, six months after applicable regulatory approval; or in those jurisdictions where no regulatory approval is required, the first day of the first calendar quarter six months after Board of Trustees' adoption.

For ~~BAL-002-1, EOP-003-2, MOD-017-1, MOD-019-1, MOD-020-1 and PRC-004-2;~~

The first day of the first calendar quarter, one year after applicable regulatory approval; or in those jurisdictions where no regulatory approval is required, the first day of the first calendar quarter one year after Board of Trustees' adoption.