

Meeting Notes

Project 2017-01 Modifications to BAL-003 - Phase II

April 25, 2025 | 10:00 a.m. – 12:00 p.m. Eastern

WebEx

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Lemmons at 10:00 a.m. Eastern on April 25, 2025. The Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was not achieved as 4 of the 7 members were present for the meeting. See Attachment 1 for those in attendance.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Michael Gabor. There were no questions raised.

Agenda

1. Discuss Proposed BAL-003-3 Requirement R1

- a. DT member provided an update on the number of BAL-003 events for operating year (OY) quarter 1 (December 2024 – February 2025). Three reported events occurred in the Western Interconnection during the first two weeks of December. Events are still occurring but not well distributed over the OY and many months are no longer represented.
- b. DT discussed available options for Requirement R1, listed below.
 - i. Use the BAL-003-3 Requirements R1 draft 2 language with the Frequency Response Compliance Measure (FRCM),
 - ii. Bifurcate R1, with either a specific requirement for when sufficient events occur or if there are not sufficient events, specify a performance requirement,
 - iii. Propose a planning reserve requirement (using BAL-002 or BAL-001 measurement methodology as a starting point),
 - iv. Add compliance language that if there are not enough events for an OY, compliance will not be measured, or
 - v. Replace with a new planning requirement.

Regardless of what option is selected, the DT discussed the need for data / justification to support any major changes to R1. The DT also confirmed that regardless of the number of events or what changes are made to R1, the standard will still need to include Frequency Bias Setting and Frequency Response Obligation calculation methodologies, etc.

- c. DT used the previously proposed BAL-003-3 Draft 1 Requirement R5 language as a starting point to propose a new BAL-003-3 Draft 3 Requirement R1 (planning requirement). DT discussed the standard's applicability section and settled on continuing listing Responsibility Entity and with it referring to Balancing Authority and Frequency Response Sharing Group (FRSG). Discussion continued around whether a FRSG and other Sharing Groups require NERC and / or Regional Entity certification upon registration.
- d. DT briefly discussed language around a Governor requirement and will continue discussions at a future DT meeting. The DT used the previously proposed BAL-003-3 Draft 1 Requirement R7 language as a starting point for discussion.

2. Next Step(s)

- a. Developer to follow up with NERC registration staff regarding whether a Frequency Response Sharing Group (FRSG) and other Sharing Groups require certification (NERC and / or Regional Entity) upon registration and report back to the DT.
- b. Developer to follow up with ERCOT staff on availability to present their derated wind turbine presentation at a future DT meeting.
- c. Developer to share the proposed Requirements R1 planning requirement and Governor language with DT members and observers.

- d. DT and observers to review and comment on the proposed Requirement R1 planning requirement and Governor language before the next DT meeting.
- e. Developer to add future discussion on whether to define and include in the NERC Glossary of Terms droop and deadband to list of Parking Lot items.

3. Adjourn

The meeting adjourned at 11:57 a.m. Eastern by consent.

Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)
David Lemmons	Greybeard Compliance Services	Chair	Y
Rich Hydzik	Avista	Vice Chair	Y
Thomas Pruitt	Duke Energy (Retired)	Member	Y
Greg Park	WECC	Member	Y
Danielle Croop	PJM Interconnection	Member	N
Daniel Baker	Southwest Power Pool	Member	N
Antonio Franco	Gridforce	Member	N
Michael Gabor	NERC	Developer	Y
Laura Anderson	NERC	Developer	N
Pamela Hunter	Southern Company	PMOS Liaison	Y