

Meeting Notes

Project 2017-01 Modifications to BAL-003 - Phase II

May 9, 2025 | 12:00 – 2:00 p.m. Eastern

WebEx

Administrative

1. Introductions

The meeting was brought to order by the Vice Chair, Rich Hydzik at 12:00 p.m. Eastern on May 9, 2025. The Vice Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was achieved as 6 of the 7 members were present for the meeting. See Attachment 1 for those in attendance.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Michael Gabor. There were no questions raised.

4. Provide Project and Administrative Updates

a. Response to FRSG Certification Question

- i. Developer confirmed with NERC registration staff that Sharing Groups (including the following NERC registered functions: Frequency Response Sharing Group (FRSG), Reserve Sharing Group (RSG), and Regulation Reserve Sharing Group (RRSG)) do not require certification, either by NERC or by the Regional Entities, upon registration in the NERC Compliance Registry. Per ROP Appendix 5A: Organization Registration and Certification Manual, only Reliability Coordinators (RCs), Transmission Operators (TOPs), and Balancing Authorities (BAs) require certification upon registration. No additional follow-up questions or concerns were raised.

b. Project Prioritization Status Update

- i. Developer clarified that the project's prioritization status remains low and that it will still be able to post for comment and ballot. However, it will need to coordinate with any other FERC Order 901 postings. No additional follow-up questions or concerns were raised.

c. Review of Parking Lot List

- i. Developer reviewed list of current Parking Lot items. No additional follow-up questions or concerns were raised.

Agenda Items

1. Discuss Potential Need to Supplement Additional DT Members

- a. DT discussed what additional area of expertise and background are needed among the DT members and settled on the following: Synchronous generation expertise at the control level, asynchronous generation operations expertise, representation from the Texas Interconnection (IC), and Balancing Authority (BA) representation from a geographical area with high levels of Inverter Based Resource generation. Vice Chair R. Hydzik made a motion to approve solicitation for additional DT members. DT member A. Franco seconded the motion. The DT approved the motion with no oppositions and no abstentions.
- b. NERC staff provided a high-level summary of the nomination process and tentative timeline. First, NERC staff to seek approval from the Standards Committee (SC) to solicit additional DT member nominations at their next meeting in June. If approved, post nomination solicitation for 30 days, interested candidates submit a DT nomination form and provide references, the Developer conducts the vetting process (reference review and nominee interviews), seek approval from the SC to appoint the proposed additional DT members, and then target seating new members sometime in August 2025.
- c. DT discussed whether to pause standard development until the new DT members are seated. DT Vice Chair suggested to postpone the next DT meeting scheduled for May 16th and instead have a DT Leadership and NERC staff meeting to further discuss.

2. Continue Proposed BAL-003-3 Requirement R1 Discussions

- a. Tabled for future DT discussion.

3. Discuss Proposed Governor Requirement

- a. Tabled for future DT discussion.

4. Next Step(s)

- a. Developer to prepare necessary documents to request Standards Committee approval to solicit additional DT member nominations.
- b. Developer to schedule DT Leadership and NERC staff meeting for May 16, 2025, to discuss the project's next steps.
- c. DT decided to cancel the next DT meeting scheduled for May 16, 2025, and to next meet on June 6, 2025, from 10 a.m. – 12:00 p.m. Eastern

5. Adjourn

The meeting adjourned at 1:19 p.m. Eastern by consent.

Parking Lot

Topic	Due Date
ERCOT staff presentation at the next DT meeting.	TBD
Have future discussion on whether to define and include in the NERC Glossary of Terms droop and deadband.	June 27, 2025

Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)
David Lemmons	Greybeard Compliance Services	Chair	N
Rich Hydzik	Avista	Vice Chair	Y
Thomas Pruitt	Duke Energy (Retired)	Member	Y
Greg Park	WECC	Member	Y
Danielle Croop	PJM Interconnection	Member	Y
Daniel Baker	Southwest Power Pool	Member	Y
Antonio Franco	Gridforce	Member	Y
Michael Gabor	NERC	Developer	Y
Laura Anderson	NERC	Developer	N
Pamela Hunter	Southern Company	PMOS Liaison	Y