

Meeting Notes

Project 2017-01 Modifications to BAL-003

Phase II

May 26, 2022

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Lemmons, at 1:02 p.m. Eastern on Thursday, May 26, 2022.

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as 8 of 10 members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Laura Anderson, NERC staff. There were no questions raised.

4. Roster Updates

The team reviewed the team roster and confirmed that it was accurate and up to date.

Agenda

1. Review of Meeting Notes from Previous Meetings – Laura Anderson, NERC staff

2. Discussion

- a. Candice addressed the SDT regarding Attachment A as it pertained to the ERO footnote and 714.
- b. Greg Park, member, presented updated document that contained the footnote and discussed topics that limit reductions to IFRO for any reductions.
- c. David Lemmons, chair, presented from Page 18 of 18 of the Draft Version I Reliability Standard BAL-003-3, suggesting that the April 1 and May 15 data requests need to be moved if going to a Section 1600 data request.
- d. Greg Park added to the discussion to note that FERC Order 714 mandates a due date of June 1st from the previous year.
- e. FSRG only provides the actual values, the FRSG FRM.
- f. The FERC Order 714 form has a significant amount of work required for that filing.
- g. Proposed definition/descriptor for team discussion: Annual reductions to an Interconnection's Frequency Response Obligation (IFRO) due to a change to the Resource Loss Protection Criteria (RLPC), Credit Load Resources (CLR) and/or the Maximum Delta Frequency (MDF) will be limited to no greater than 10 percent of the existing interconnection's IFRO or -100 MW/.10 Hz, whichever is less negative. Multiple year reductions may be necessary to meet the final target IFRO. If during the step-down process the Interconnection's Frequency Response Measure (FRM) as calculated by the ERO declines by more than 10 percent, the ERO will delay subsequent reduction in IFRO until such time that a determination can be made as to the cause of the disproportionate performance.
- h. Graphs were shared during the SDT meeting for the selection process and response calculation.
- i. It was noted that the language in the Reliability Standard needed to be written in a manner to be able to transition to Section 1600 data request without having to re-develop the Reliability Standard.

3. Action Item Review

- a. Forward draft definition of CLR to the SDT and to ERCOT observer for inputs – Laura Anderson, NERC staff

4. Future meeting(s)

- a. June 22, 2022 – WebEx

5. Adjourn

The meeting adjourned at 4:21 p.m. Eastern on May 26, 2022

Attendance				
Name	Company	Member/ Observer	In-person (Y/N)	Conference Call (Y/N)
David Lemmons	Greybeard Compliance Services	Member	N	Y
Rich Hydzik	Avista	Member	N	Y
Tom Pruitt	Duke Energy	Member	N	Y
Greg Park	Western Power Pool	Member	N	Y
Jessica Tang	IESO	Member	N	Y
Joshua Boone	LG&E and KU Energy LLC	Member	N	Y
Antonio Franco	Grid Force	Member	N	Y
Laura Anderson	NERC	NERC staff	N	Y
Candice Castaneda	NERC	NERC staff	N	Y
Brad Gordon	NERC	NERC staff	N	Y
Mohamed Osman	NERC	NERC staff	N	Y
Jessica Harris	NERC	NERC staff	N	Y
Syed Ahmad	FERC	Observer	N	Y
Nikita Mago	ERCOT	Observer	N	Y
Ali Miremadi	California ISO	Observer	N	Y
Clyde Loutan	California ISO	Observer	N	Y
Mark Garza	Atkore	Observer	N	Y
Tom Siegrist	Stone, Mattheis, Xenopoulos & Brew, PC	Observer	N	Y