

Meeting Notes

Project 2017-01 Modifications to BAL-003 - Phase II

June 27, 2025 | 10:00 a.m. – 12:00 p.m. Eastern

WebEx

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Lemmons at 10:00 a.m. Eastern on June 27, 2025. The Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was achieved as 5 of the 7 members were present for the meeting. See Attachment 1 for those in attendance.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Michael Gabor. There were no questions raised.

4. Project and Administrative Updates

a. Update on the solicitation of nominations to supplement the DT

- i. Developer reminded attendees that the 30-calendar day solicitation of nominations to supplement the DT period opened on June 16, 2025, and that it will close on July 15, 2025, 8 p.m. Eastern. Details on how to submit a nomination were announced via email, which were shared with the BAL-003 email distribution list on June 18, 2025. Targeting seating the supplement DT members by the end of August 2025.

b. Review of Parking Lot list

- i. Developer reviewed the Parking Lot list, including the latest addition to scope data needs and the best request method (section 1600 or via RS) once the DT revises the standard.

Agenda Items

1. Discuss Proposed BAL-003-3 Draft 3

- a. Should Attachment A be kept, removed, or replaced?
 - i. Discussion was tabled until the newly proposed Requirement R1 (planning requirement) was fully discussed.
- b. Considering the newly proposed Requirement R1 (planning requirement), what other changes are needed to the remaining Requirements?
 - i. DT settled on proposing a planning requirement for Requirement R1 and to then address Attachment A, as needed. DT discussed various aspects, including Frequency Response, changing resource mix, increasing installed battery capacity, and current Interconnection characteristics.
 - ii. DT discussed replacing Frequency Response Obligation (FRO) with a new defined term and settled on proposing Frequency Responsive Reserve Obligation (FRRO). Will update Requirement R1, as needed, once the new FRRO definition is proposed.

2. Continue to Discuss and Draft the Technical Rationale (TR)

- a. Overview of TR requirements
 - i. Developer provided a brief overview of the purpose of the TR, including its role to tell the story of the proposed standard's development. It is a resource for industry and FERC to understand the changes and reasoning.
- b. Establish technical reasons for / against specific approaches to proposed BAL-003-3
 - i. This item was tabled for a future DT meeting.
- c. Individual drafting assignments for the TR
 - i. Some individual assignments were made and drafted material to be reviewed at the next DT meeting.

3. Next Step(s)

- a. Rich Hydzick agreed to draft the new FRRO definition and propose additional changes to R1. Drafted material to be discussed at the next DT meeting.
- b. Rich Hydzick, Greg Park, and Tom Pruitt agreed to review and propose changes to Attachment A. Drafted material to be discussed at the next DT meeting.
- c. Greg Park agreed to propose TR language for the proposed R1 / planning requirement. Drafted material to be discussed at the next DT meeting.
- d. Project is tentatively scheduled to post for a 45-day formal comment and additional ballot in late-October 2025

4. Adjourn

The meeting adjourned at 11:55 a.m. Eastern by consent.

Parking Lot

Topic	Due Date
ERCOT staff presentation.	July 25, 2025
Have future discussion on whether to define and include in the NERC Glossary of Terms droop, deadband, and any other terms.	July 25, 2025
Develop a list of deliverables for Phase II.	July 25, 2025
Determine how to respond to Draft 2 comments received during the formal comment and ballot period of May 23 – June 1, 2023.	August 22, 2025
Solicit nominations and seat additional DT members	Late-August 2025
Scope data needs and request method (Section 1600 data request or via RS)	September 30, 2025

Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)
David Lemmons	Greybeard Compliance Services	Chair	Y
Rich Hydzik	Avista	Vice Chair	Y
Thomas Pruitt	Duke Energy (Retired)	Member	Y
Greg Park	WECC	Member	Y
Danielle Croop	PJM Interconnection	Member	Y
Daniel Baker	Southwest Power Pool	Member	N
Antonio Franco	Gridforce	Member	N
Michael Gabor	NERC	Developer	Y
Laura Anderson	NERC	Developer	Y
Pamela Hunter	Southern Company	PMOS Liaison	Y