

Meeting Notes

Project 2017-01 Modifications to BAL-003

Phase II

June 2, 2022

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Lemmons, at 10:03 a.m. Eastern on Thursday, June 2, 2022.

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as 8 of 10 members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Laura Anderson, NERC staff. There were no questions raised.

4. Roster Updates

The team reviewed the team roster and confirmed that it was accurate and up to date.

Agenda

- 1. Review of Meeting Notes from Previous Meetings** – Laura Anderson, NERC staff
- 2. Discussion**
 - a. Should governor be NERC defined, defined within the standard, or not defined? It is closely matched to FERC order 842.
 - b. The SDT discussed creating a NERC defined term, as it mirrors FERC Order 842.
 - c. Recommend definitions that are in the NERC glossary change for Governor be changed and balloted.
 - d. Greg Park, Member presented updated Excel document for BAL Reporting Forms.
 - e. It was again noted that the language in the Reliability Standard needed to be written in a manner to be able to transition to Section 1600 data request without having to re-develop the Reliability Standard.
 - f. Each Generator Owner shall have its frequency response capable equipment (governor or other controls that respond to frequency) Governor capability on each resource set.
 - g. Motion was made by Tom Pruitt, member, and seconded by Joshua Boone, Member and called to vote. Motion: Accept proposed Requirement R7 and proposed Measure M7 into Draft Version I of proposed Reliability Standard BAL-003-3.
 - h. After discussion the voting was conducted and resulted in 100% of voting SDT members voting in favor of the motion.
- 3. Action Item Review**
 - a. Tom Pruitt, member, to draft language and calculation methodologies to the attachment and divorce from FRS Forms 1 and 2.
- 4. Future meeting(s)**
 - a. June 22, 2022 – WebEx
- 5. Adjourn**

The meeting adjourned at 1:49 p.m. Eastern on June 2, 2022

Attendance				
Name	Company	Member/ Observer	In-person (Y/N)	Conference Call (Y/N)
David Lemmons	Greybeard Compliance Services	Member	N	Y
Rich Hydzik	Avista	Member	N	Y
Tom Pruitt	Duke Energy	Member	N	Y
Greg Park	Western Power Pool	Member	N	Y
William Shultz	Southern Company	Member	N	Y
Jessica Tang	IESO	Member	N	Y
Joshua Boone	LG&E and KU Energy LLC	Member	N	Y
Antonio Franco	Grid Force	Member	N	Y
Laura Anderson	NERC	NERC staff	N	Y
Darrel Richardson	NERC	NERC staff	N	Y
Brad Gordon	NERC	NERC staff	N	Y
Jessica Harris	NERC	NERC staff	N	Y
Linda Lynch	NextEra/Florida Power & Light	PMOS Liaison	N	Y
Syed Ahmad	FERC	Observer	N	Y
Claude Pinder	GRU	Observer	N	Y
Ilyana Dropkin	PJM Interconnection	Observer	N	Y
Gerry Beckerle	Ameren	Observer	N	Y
Mark Garza	Atkore	Observer	N	Y
Tom Siegrist	Stone, Mattheis, Xenopoulos & Brew, PC	Observer	N	Y