

## Meeting Notes

# Project 2017-01 Modifications to BAL-003 - Phase II

July 11, 2025 | 10:00 a.m. – 12:00 p.m. Eastern

WebEx

### Administrative

#### 1. Introductions

The meeting was brought to order by the Chair, David Lemmons at 10:01 a.m. Eastern on July 11, 2025. The Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

#### 2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was achieved as 6 of the 7 members were present for the meeting. See Attachment 1 for those in attendance.

#### 3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Michael Gabor. There were no questions raised.

#### 4. Project and Administrative Updates

- a. Update on the solicitation of nominations to supplement the DT.
  - i. Developer provided an update on the solicitation of nominations to supplement the DT. NERC staff to return to the Standards Committee on August 20, 2025, to request appointment of DT members.
- b. Review of Parking Lot list.
  - i. Developer reviewed the Parking Lot list, including the latest addition to scope data needs and the best request method (section 1600 or via the RS) once the DT revises the standard.

## Agenda Items

### 1. Review NERC Standards Development Process-Participant Conduct Policy

- a. Laura Anderson, NERC Senior Standards Developer, and Candice Castaneda, NERC Senior Counsel, provided an overview of the NERC Standards Development Process-Participant Conduct policy.

### 2. Discuss Proposed BAL-003-3 Draft 3

- a. Review and discuss the proposed definition for the new term, Frequency Responsive Reserve Obligation (FRRO).
  - i. Tabled discussion of FRRO for a future DT meeting.
- b. Review and discuss proposed changes to Requirement R1 and Attachment A.
  - i. Reviewed Attachment A and discussed the need to not replicate calculation methods in Attachment A already provided in the ERO procedure. Instead, the DT will strive to house the calculation methods in the ERO procedure. As an example, the DT briefly reviewed and discussed the Interconnection Frequency Response Obligation (IFRO), as it is cited in both the ERO procedure and Attachment A. Discussion continued around the IFRO calculation and its need for the Maximum Delta Frequency (MDF), which is also referenced in Attachment A. DT proposed Requirement R1 to reference the MDF at the Interconnection level.

### 3. Discuss and Draft the Technical Rationale (TR)

- a. Review and discuss proposed TR for Requirement R1 (planning requirement).
  - i. DT reviewed and discussed proposed TR language for Requirement R1.

### 4. Next Step(s)

- a. Project is tentatively scheduled to post for a 45-day formal comment and additional ballot in late-October 2025.

### 5. Adjourn

The meeting adjourned at 11:55 a.m. Eastern by consent.

## Parking Lot

Topic	Due Date
ERCOT staff presentation.	July 25, 2025
Have future discussion on whether to define and include in the NERC Glossary of Terms droop, deadband, and any other terms.	July 25, 2025
Develop a list of deliverables for Phase II.	July 25, 2025
Solicit nominations and seat additional DT members	Late-August 2025
Scope data needs and request method (Section 1600 data request or via RS)	September 30, 2025

## Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)
David Lemmons	Greybeard Compliance Services	Chair	Y
Rich Hydzik	Avista	Vice Chair	Y
Thomas Pruitt	Duke Energy (Retired)	Member	Y
Greg Park	WECC	Member	Y
Danielle Croop	PJM Interconnection	Member	N
Daniel Baker	Southwest Power Pool	Member	Y
Antonio Franco	Gridforce	Member	Y
Michael Gabor	NERC	Developer	Y
Laura Anderson	NERC	Developer	Y
Pamela Hunter	Southern Company	PMOS Liaison	Y