Unofficial Nomination Form  
Project 2017-01 Modifications to BAL-003 - Phase II

Supplemental Nominations for Drafting Team

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/684850B7-BF15-4C3F-AB33-50E86E963C4C) to submit nominations for **Project 2017-01 Modifications to BAL-003 - Phase II** additional drafting team members by **8 p.m. Eastern, Tuesday, July 15, 2025.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information about this project is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project201701ModificationstoBAL00311.aspx). If you have questions, contact Standards Developer, [Michael Gabor](mailto:michael.gabor@nerc.net) (via email), or at (404) 710-5296.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls.

Previous drafting or Standard review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

# **Project Information**

## Project Purpose

The purpose of this project is to review the issues identified in the Standard Authorization Request (SAR) and make corresponding modifications to BAL-003-2, as necessary.

Standards Affected**: BAL-003-2**

Reliability Standard BAL-003-1 became effective in 2015. In the second quarter of 2017 an initial SAR was submitted by the NERC Resources Subcommittee (RS) to address inconsistencies identified through implementation of the standard and to propose modifications intended to align the standard more closely with its purpose. The Standards Committee (SC) accepted the SAR at its April 18, 2018, meeting.

This project is a two-phase approach. The first phase addressed the Phase 1 recommendations from the SAR, resulting in Reliability Standard BAL-003-2 and its subsequent approval by the Federal Energy Regulatory Commission (FERC) on July 15, 2020. The scope of the work identified in the second phase is to (1) revise the Reliability Standard to address the real-time aspects of Frequency Response necessary to maintain reliability; (2) ensure comparability of and applicability to the appropriate responsible entities; (3) develop measurements to incorporate real-time and resource and load characteristics; and (4) ensure equitability of performance measurement.

Nominee Expertise Requested   
NERC is seeking individuals who possess experience in the following areas:

* Synchronous generation expertise at the control level
* Asynchronous generation operations expertise
* Representation from the Texas Interconnection
* Balancing Authority representation from a geographical area with high levels of Inverter-Based Resource generation

# **Time Commitment Expectations**

Time commitments for this project include a virtual meeting every two weeks (on average two hours each meeting) and more frequent conference calls may be scheduled to complete documents prior to a posting, webinar, etc. Team members can agree to individual or subgroup assignments, hold separate meetings, and present to the full drafting team for discussion and review. Another important component of quality reviews and drafting team efforts is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

## Project Priority

Each project will be developed according to that project’s priority status. While each standard project addresses particular industry needs, some will be identified as a higher priority. A high priority project can include a strict timeline, which may be needed to effectively respond to a FERC Directive or other factors determined by the NERC Board of Trustees. A high priority project may also need to increase the frequency of meetings at any time throughout the development process to account for project timeline needs. Similarly, low priority projects may adjust to less frequent meetings to reallocate resources to high priority projects.

This project has been identified as low priority at this time.

# 

|  |  |  |  |
| --- | --- | --- | --- |
| Name: |  | | |
| Organization: |  | | |
| Address: |  | | |
| Telephone: |  | | |
| E-mail: |  | | |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): | | | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | | | |
| **If you previously worked on any NERC drafting team please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following team(s): | | | |
| **Acknowledgement that the nominee has read and understands both the *NERC Participant Conduct Policy* and the *Standard Drafting Team Scope* documents, available on NERC Standards Resources.**  Yes, the nominee has read and understands these documents. | | | |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | | |
| MRO  NPCC  RF | | SERC  Texas RE   WECC | NA – Not Applicable |

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Select each Industry Segment that you represent:** | | | | | |
|  | 1 — Transmission Owners | | | | |
|  | 2 — RTOs, ISOs | | | | |
|  | 3 — Load-serving Entities | | | | |
|  | 4 — Transmission-dependent Utilities | | | | |
|  | 5 — Electric Generators | | | | |
|  | 6 — Electricity Brokers, Aggregators, and Marketers | | | | |
|  | 7 — Large Electricity End Users | | | | |
|  | 8 — Small Electricity End Users | | | | |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities | | | | |
|  | 10 — Regional Reliability Organizations and Regional Entities | | | | |
|  | NA – Not Applicable | | | | |
| Select each Function in which you have current or prior expertise: | | | | | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | | | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner | | |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | | |
| Name: | |  | Telephone: |  |
| Organization: | |  | E-mail: |  |
| Name: | |  | Telephone: |  |
| Organization: | |  | E-mail: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | | |
| Name: | |  | Telephone: |  |
| Title: | |  | Email: |  |

# Version History

|  |  |  |
| --- | --- | --- |
| Version | Date | Revision Details |
| 1.0 | 7/25/2023 | Removed footnote to NERC Functional Model |
| 2.0 | 8/22/2023 | Updated to include project information headers, language regarding time commitments, and project priority |
|  |  |  |