

# Meeting Agenda

## Project 2017-01 Modifications to BAL-003-1.1

January 29, 2019 | 8:00 a.m. – 5:00 p.m. Eastern

January 30, 2019 | 8:00 a.m. – 5:00 p.m. Eastern

NextEra Energy/Florida Power & Light  
Juno Beach, FL

### Remote Access:

January 29, 2019 Dial-in: 1-415-655-0002 | Access Code: 735 763 807

January 30, 2019 Dial-in: 1-415-655-0002 | Access Code: 734 459 235

Day 1 | [Join WebEx](#) | Access Code: 735 763 807

Day 2 | [Join WebEx](#) | Access Code: 734 459 235

### Administrative

**1. Review NERC Antitrust Compliance Guidelines and Public Announcement<sup>1</sup>**

**2. Safety Instructions – Linda Lynch**

**3. Introductions and Chair’s Remarks – David Lemmons, Chair**

**4. Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present.

**5. Review Meeting Agenda and Objectives**

### Agenda Items

**1. Phase I:**

- a. Coordination with FWG and RS regarding the number of events to be reported for BAL-003 – **Tom Pruitt**
- b. Review comments received and draft responses to comments from initial posting.
- c. Revise Reliability Standard and supporting documents as needed based on comments received and team discussions.
- d. Based on revisions made to the standard and supporting documents, team to make determination to move the project to either final posting or additional posting.

**2. Phase II:**

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<sup>1</sup> See page 3.

- a. Phase II sub team status reports:
  - i. Consider/revise Frequency Response Obligation (FRO) calculation methodology – **Tom Pruitt**
  - ii. Presentation PRC-024 v. BAL-002 – **Brad Gordon**
  - iii. Review/revise the Frequency Response Measure (FRM) methodology – **Terry Bilke**
  - iv. C-Point – **Sandip Sharma**
  - v. Team Discussion for bridging of FRO/FRM
- 3. Break into assigned small groups, if needed, to further develop each small group's work:**
  - a. Consider/revise Frequency Response Obligation (FRO) calculation methodology.
  - b. Characteristics affecting Frequency Response (e.g., load response, mix and type of generation).
  - c. Eliminate retrospective allocation:
    - i. Interconnection FRO level
    - ii. Balancing Authority FRO level
  - d. Consider/revise responsibility for provision of Frequency Response:
    - i. Should additional reliability entities have responsibility (e.g., Generator Owners/Operators).
  - e. Review/revise the Frequency Response Measure (FRM) methodology.
  - f. Consider both System and equipment level.
  - g. Ensure that over-performance by one entity does not negatively impact the evaluation of performance by another.
  - h. Consider measurement of types/periods of response in addition to secondary Frequency Response, particularly primary Frequency Response.
- 4. Phase II Project Timeline**
  - a. Make any necessary revisions to draft Project Timeline.
  - b. Finalize Project Timeline for Phase II.
- 5. Discussion of Future Meeting Dates**
- 6. Adjourn**

### **NERC Antitrust Guidelines**

It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition. It is the responsibility of every NERC participant and employee who may in any way affect NERC's compliance with the antitrust laws to carry out this commitment.

### **Disclaimer**

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

### **NERC Standards Development Process-Participant Conduct Policy**

<http://www.nerc.com/pa/Stand/Documents/Standards%20Development%20Process-Participant%20Conduct%20Policy.pdf>

### **NERC Email Listserv Policy**

<http://www.nerc.com/pa/Stand/Documents/Email%20Listserv%20Policy%2004012013.pdf>