

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Project 2017-07

Standards Alignment with Registration

Industry Webinar

November 18, 2019

RELIABILITY | RESILIENCE | SECURITY



- North American Electric Reliability Corporation (NERC) Antitrust Guidelines
 - It is NERC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. Among other things, the antitrust laws forbid any agreement between or among competitors regarding prices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that unreasonably restrains competition
- Notice of Open Meeting
 - Participants are reminded that this webinar is public. The access number was widely distributed. Speakers on the call should keep in mind that the listening audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

- Introduction and review of agenda - **Laura Anderson**, NERC Standards Developer
- Project Overview - **Laura Anderson**, NERC Standards Developer
- Project 2017-07 SDT Recommendations – **Mark Atkins**, AESI, Inc. (Chair) and **Bob Staton**, Public Service Company of Colorado (Xcel Energy), Vice Chair
 - Proposed Standards - FAC-002-3, IRO-010-3, MOD-031-3, MOD-033-2, NUC-001-4, PRC-006-4, and TOP-003-4
 - Standards identified in SAR being addressed by other projects
- Next Steps - **Laura Anderson**, NERC Standards Developer
- Q&A – **Project 2017-07 Standard Drafting Team (SDT)**

- Project 2017-07 SDT
 - Mark Atkins – AESI, Inc., Chair
 - Bob Staton – Public Service Company of Colorado (Xcel Energy), Vice Chair
 - Stephen Wendling – American Transmission Company
 - Shannon Mickens – SPP
 - Leslie Williams – ERCOT
 - LaTroy Brumfield – American Transmission Company
 - Matthew Harward – SPP

- Project 2017-07 proposes to:
 - Address Reliability Standards impacted by the Risk Based Registration (RBR) initiative approved by the Federal Energy Regulatory Commission (FERC) in Docket No. RR15-4-000 to remove references to the retired functions:
 - Purchasing-Selling Entity (PSE);
 - Interchange Authority (IA);
 - Update references to the Load-Serving Entity (LSE);
 - Additionally, the SDT:
 - Reviewed the standards to ensure consistent use of the term Planning Coordinator.
 - Considered adding Underfrequency Load Shedding (UFLS)-Only Distribution Provider (UFLS-Only Distribution Provider) to the Applicability section of:
 - PRC-005; and
 - PRC-006.

- The following Reliability Standards have been identified for revision:
 - FAC-002-2 - revised to remove references to LSE;
 - IRO-010-2 - revised to remove references to LSE;
 - MOD-031-2 - revised to update Planning Authority to Planning Coordinator;
 - MOD-033-1 - revised to update Planning Authority to Planning Coordinator;
 - NUC-001-3 - revised to remove references to LSE;
 - PRC-006 - revised to add “UFLS Only- Distribution Provider” to the Applicability section; and
 - TOP-003-3 - revised to remove references to LSE;

- The following Reliability Standards were reviewed by the SDT, but are not being proposed for modification:
 - BAL-005-0.2b
 - superseded by BAL-005-1 on January 1, 2019;
 - CIP-002-5.1a, CIP-003-6, CIP-003-7, CIP-004-6, CIP-005-5, CIP-005-6, CIP-006-6, CIP-007-6, CIP-008-5, CIP-009-6, CIP-010-2, and CIP-011-2
 - addressed by Project 2016-02 and the CIP Standards Efficiency Review;
 - FAC-010-3, FAC-011-3, and FAC-014-2
 - addressed in Project 2015-09;
 - INT-004-3.1 and INT-006-4
 - recommended for retirement by Standard Efficiency Review Phase 1;
 - MOD-001-2, MOD-004-1, MOD-020-0
 - recommended for retirement by Standard Efficiency Review Phase 1;

- The following Reliability Standards were reviewed by the SDT, but are not being proposed for modification (continued):
 - MOD-032-1
 - Being addressed by System Planning Impact from Distributed Energy Resource Working Group (SPIDERWG).
 - In June 2018, the NERC Planning Committee (PC) formed the SPIDERWG subcommittee to address Distributed Energy Resource (DER) impacts on the bulk power system (BPS).
 - The subcommittee proposed a Standard Authorization Request (SAR) for MOD-032-1 pertaining to DERs.
 - SAR is currently under the PC review.
 - At this time, the Project 2017-07 SDT will not take any action to MOD-032 until the SPIDERWG has completed their initial efforts.
 - PRC-005-6
 - Will be revised by Project 2019-04 - Modifications to PRC-005-6.

- Project 2017-07 Standards Alignment with Registration is posted for a 45-day concurrent comment and ballot period through December 12, 2019.
 - 10-day initial ballots for the standards and non-binding polls of the associated Violation Risk Factors and Violation Severity Levels will be conducted **December 3-12, 2019**.
 - There is a separate ballot for each of the standards, so it is necessary to join multiple pools in order to submit votes on the standards.
- SDT meeting is scheduled for December 17-18, 2019.
- The SDT will review and respond to comments received during the initial comment period and decide on next steps.

Laura Anderson, Standards Developer

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Questions and Answers