

# Meeting Notes

## Project 2021-01 Modifications to MOD-025 and PRC-019 Drafting Team

August 19, 2022 | 10:00 a.m. – 1:00 p.m. Eastern

Conference Call with Web Access

### Administrative

1. **Review NERC Antitrust Compliance Guidelines and Public Announcement**
2. **Determination of Quorum**  
The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met for the meeting with ten members in attendance, which is provided in the table below.
3. **Introductions and Chair's Remarks - Jason Eruneo, Chair**
4. **Review Meeting Agenda and Objectives**

### Agenda Items

#### MOD-025 revisions

The SDT reviewed and approved edits and comments from the Quality Review (QR) members. The SDT will review the final QR edits at the next meeting.

#### PRC-019 revisions

The SDT reviewed and approved a majority of the edits and comments from the Quality Review members. The suggested language for Requirement R2 was discussed at length. The three options considered were:

1. Each Generator Owner and Transmission Owner shall perform the coordination described in Requirement R1 prior to implementation of systems, equipment, or settings changes that will affect the coordination described in Requirement R1.
2. Each Generator Owner and Transmission Owner shall perform the coordination described in Requirement R1 upon the implementation of systems, equipment, or settings changes, and before the Facility outputs Real or Reactive Power to the BES. This only applies when a change affects the coordination described in Requirement R1
3. Each Generator Owner and Transmission Owner shall perform the coordination described in Requirement R1 either i) upon the implementation of planned systems, equipment, or settings changes, and before the Facility outputs Real or Reactive Power to the BES; or ii) within 90 days of the discovery of an unplanned system, equipment, or equipment change.

There were four members that preferred option 1, two members that preferred option 2, three members that preferred option 3, and three members that abstained. The decision was tabled until the next meeting.

**Future meeting(s) – August 29 and September 1, 2022**

The meeting adjourned at 4:20 p.m. Eastern.

<b>Attendance</b>				
<b>Name</b>	<b>Company</b>	<b>Member/ Observer</b>	<b>In-person (Y/N)</b>	<b>Conference Call (Y/N)</b>
Jason Eruneo (chair)	Duke Energy	Member	N/A	Y
Steven Barnes (vice-chair)	Peregrine Engineering	Member		N
Alex Shattuck	Vestas Wind Systems	Member		Y
Kory Haag	ISO New England	Member		Y
Michael (Bing) Xia	Powertech Labs	Member		Y
Jonathan Q. Harris	Tennessee Valley Authority	Member		Y
Ruth Kloecker	ITC Holdings	Member		Y
David Schooley	ComEd (Exelon) Utilities	Member		Y
Matthew Manley	Power Grid Engineering	Member		Y
Marques Montes	Arizona Public Service	Member		N
Steven Mueller	Ameren Services Company	Member		Y
Joey Zukowski	Pacific Gas and Electric	Member		Y