

Meeting Notes

Project 2021-01 Modifications to MOD-025 and PRC-019 Drafting Team

June 21, 2022 | 10:00 a.m. – 1:00 p.m. Eastern

Conference Call with Web Access

Administrative

1. **Review NERC Antitrust Compliance Guidelines and Public Announcement**
2. **Determination of Quorum**

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met for the meeting with eight members in attendance, which is provided in the table below.
3. **Introductions and Chair's Remarks - *Jason Eruneo, Chair***
4. **Review Meeting Agenda and Objectives**

Agenda Items

MOD-025 revisions

The SDT reviewed revisions made to the MOD-025 title, purpose statement, and the addition of Requirement R3. R3 would be a new requirement for the Transmission Planner to make a determination if the Facility capability information would be used in planning assessments and respond to GO/TO upon receipt of the information. The SDT also discussed three options for the Implementation Plan of MOD-025. Most of the SDT preferred a single, fixed date implementation such as three years after the effective date of standard. This option was most ideal since it was easy to understand and did not significantly delay the implementation date. The SDT also reviewed the draft VSLs for the new MOD-025 requirements. The MOD-025 Technical Rationale is being drafted and sections are assigned to SDT members. Initial draft of paragraphs are to be sent to the standards developer by June 30, 2022.

PRC-019 revisions

The SDT discussed the addition of a footnote to Requirement R1 that as-left settings of the voltage regulating system and Protection System settings shall be utilized in coordination studies. The SDT noted that the definition for Protection System, which is being reviewed and revised by PRC-005 SDT, may need to be broadened beyond just protective relays (hardware), and include "protective functions" such as software within a control system that initiates/acts during a fault condition to isolate the device or prevent equipment damage. Chris L. will connect with the PRC-005 SDT to understand their current working definition for Protection System and/or Protective Function. The SDT reviewed the list of protective functions and equipment limiters in Attachment 1 (previously in Section G. Reference), and agreed that the requirements language should specify the lists of Attachment 1. Lastly, the SDT reviewed a revised Requirement R2, which would eliminate the 90 day timeframe to perform coordination after a

settings change. Rather the applicable entity would be required to perform coordination upon the implementation of a change, but before the Facility outputs Real or Reactive Power to the BES.

Future meeting(s)

The meeting adjourned at 1:05 p.m. Eastern.

Attendance				
Name	Company	Member/ Observer	In-person (Y/N)	Conference Call (Y/N)
Jason Eruneo (chair)	Duke Energy	Member	N/A	Y
Steven Barnes (vice-chair)	Peregrine Engineering	Member		N
Alex Shattuck	Vestas Wind Systems	Member		Y
Kory Haag	ISO New England	Member		Y
Michael (Bing) Xia	Powertech Labs	Member		Y
Jonathan Q. Harris	Tennessee Valley Authority	Member		N
Ruth Kloecker	ITC Holdings	Member		Y
David Schooley	ComEd (Exelon) Utilities	Member		Y
Matthew Manley	Power Grid Engineering	Member		Y
Marques Montes	Arizona Public Service	Member		N
Steven Mueller	Ameren Services Company	Member		N
Joey Zukowski	Pacific Gas and Electric	Member		Y