

## Meeting Notes

# Project 2021-04 Modifications to PRC-002-2 SAR Drafting Team Meeting

October 26, 2021 | 1:00 – 3:00 p.m. Eastern

Conference Call

### Administrative

#### 1. Introductions

Chair M. Patel called the meeting to order at 1:00 p.m. Eastern. The Chair provided the SAR Drafting Team (SAR DT) with opening remarks and welcomed members and guests. See Attachment 1 for those in attendance.

#### 2. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by B. Wu. There were no questions raised.

### Agenda

#### 1. Review of Meeting Notes from Previous Meetings

- a. The proposed agenda was reviewed and approved by unanimous consent.
- b. Meeting minutes from the kickoff meeting were presented at the meeting. The meeting minutes will be distributed to the SAR DT for reviewing and commenting. They will be discussed and approved at the meeting on October 27, 2021.

#### 2. Discussion

- a. Glencoe Light SAR Comments: The Chair asked T. Volkmann to give the team an introduction on the Glencoe Light SAR. Mr. Volkmann reminded the SAR DT that Requirement R1, Part 1.2 infers that the notified BES Element owner is required to have FR data without regard to the identified BES bus owner having a connected BES Element for which FR data would be required for an applicable transformer or transmission line. By virtue of this notification, the transformer or transmission line BES Element owner is burdened with an obligation to have FR data and implicitly obligates these transformer or transmission line BES Element owners to either:
  - i. work with other BES Element (i.e., circuit breaker) owners to provide the data and data recording specification for which the transformer or transmission line owners must rely on for compliance, or
  - ii. the transformer or transmission line BES Element owner must install its own equipment that is duplicative to the identified BES Bus recording equipment.

The SAR DT reviewed the current PRC-002 Standard, Implementation Plan, Attachment 1, as well as some one-line diagrams when discussing the comments received from the industry. After reviewing the comments, the team agreed that the Sub-requirement R1.2 is not needed or not clear what the purpose is. It definitely creates some issues with Requirement R3. One comment raised the concern is that the Regional Entities need to know as soon as the failure occurs or is discovered, not up to 90 days later. However, the SAR DT feels like Regional Entities are not like Reliability Coordinators; they do not need to know immediately. This is out of scope of this SAR DT. The SAR DT also touched on whether the responsible entities should share data; should Planning Coordinators be added to Section 4.1.3 (Applicability to WECC). The team recognized that R1.3 and R5.4 requires re-evaluation every five-year period. If BES elements are added to the list as a result of re-evaluation, then time to implement the re-evaluated list of BES elements is specified in the implementation plan. Few comments have been received with recommendation to move the time to implement the re-evaluated list of BES elements to the standard itself. The team agreed to add this to SAR.

- A. Key volunteered to informally reach out to those two comment submitters who did not agree with the proposed scope as described in the SAR trying to understand their position.
- b. Inverter-based Resource Performance Task Force (IRPTF) SAR Comments: The Chair asked C. Milan to give the team an introduction on the IRPTF SAR.
- c. Next Steps: The SAR DT will review the IRPTF SAR comments from the industry at the next meeting. The team members who are assigned to Glencoe Light SAR will present their responses to the Glencoe Light SAR comments from the industry.

### **3. Action Item Review**

N/A.

### **4. Future meeting(s)**

Conference call on October 27, 2021 at 1:00 p.m. Eastern

### **5. Adjourn**

The meeting adjourned at 2:58 p.m. Eastern by consent.

**Attachment 1 (October 26, 2021)**

<b>Name</b>	<b>Company</b>	<b>Member/Observer</b>	<b>Date</b>
Manish Patel	Southern Company Services	Chair	10/26/2021
Christopher Milan	NewFields	Vice Chair	10/26/2021
Ben Wu	NERC	Secretary	10/26/2021
Bret Garner Burford	American Electric Power	Member	10/26/2021
Tracy Kealy	Bonneville Power Administration	Member	10/26/2021
Jacob Magee	Transmission Asset Management	Member	10/26/2021
Don Burkart	Consolidated Edison of New York	Member	10/26/2021
Amy Key	MidAmerican Energy Company	Member	10/26/2021
Terry Volkmann	Volkmann Consulting	Member	10/26/2021
Scott Barfield	NERC	NERC Staff	10/26/2021
Linda Jenkins	NERC	NERC Staff	10/26/2021
Latrice Harkness	NERC	NERC Staff	10/26/2021
Lauren Perotti	NERC	NERC Staff	10/26/2021
Alison Oswald	NERC	NERC Staff	10/26/2021
Mark Garza	First Energy Corp.	Observer	10/26/2021
Phil O'Donnell	WECC	Observer	10/26/2021
Dennis Fuentes-Pedrosa	FERC	Observer	10/26/2021
Michael Brytowski	GR Energy	Observer	10/26/2021
Ruida Shu	NPCC	Observer	10/26/2021