

# Meeting Notes

## Project 2021-04 Modifications to PRC-002

### Standard Drafting Team Meeting

February 16, 2022 | 11:00 a.m. – 1:00 p.m. Eastern

#### Introduction and Chair's Remarks

Chair M. Patel called the meeting to order at 11:00 a.m. Eastern. The Chair provided the Standard Drafting Team (SDT) with opening remarks and welcomed members and guests. See **Attachment 1** for those in attendance.

#### NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

#### Agenda Items

##### 1. Prior Action Items

- a. The proposed agenda was reviewed and approved by unanimous consent.
- b. Ben Wu provided COVID-19 update to the group: There is no change since last meeting. NERC will continue to utilize WebEx conference calls until further notice.
- c. Action items were reviewed. Chair provided the newest version of the Standard redline as well as Standard Figures to the SDT members. Ben Wu was going to follow up on the reasoning why Reliability Coordinator was not included in 4.1.1 and Planning Coordinator was not included in 4.1.3 under Applicability. After reaching out to the previous SDT who worked on PRC-002, Ben Wu reported that back then, the team discussed the Functional Entities in the Applicability section. The Planning Coordinator was the entity to determine the location of the Dynamic Disturbance Recording (DDR) locations and triggers. The team discussed that all regions do not have a Planning Coordinator to make this determination.

At that time, Peak RC was the RC in the entire Western Interconnection and had an Interconnection-wide view of the system and a good coverage of PMUs across the system. So they were well suited to select/verify/determine DDR locations. A number of years have passed; this is no longer the case. The SDT should consider adding Planning Coordinator to the Western Interconnection.

**2. Develop Draft of Standard, Implementation Plan, VRFs and VSLs**

- a. The SDT continued to work on revising the Standard/Requirements. This includes, but not limited to, the Requirements, VSLs, Rational section, and Standard Figures.

**3. Other**

- a. Next Meeting: February 25, 2022 | 1:00 – 3:00 p.m. Eastern
- b. Other:  
None

**4. Adjournment**

Chair adjourned the meeting at 1:00 p.m. Eastern by consent.

## Attachment 1

Name	Company	Member/Observer	Date
Manish Patel	Southern Company Services	Chair	2/16/2022
Ben Wu	NERC	Secretary	2/16/2022
Bret Garner Burford	American Electric Power	Member	2/16/2022
Tracy Kealy	Bonneville Power Administration	Member	2/16/2022
Jacob Magee	Transmission Asset Management	Member	2/16/2022
Amy Key	MidAmerican Energy Company	Member	2/16/2022
Don Burkart	Con Edison	Member	2/16/2022
Terry Volkmann	Volkmann Consulting	Member	2/16/2022
Josh Blume	NERC	NERC Staff	2/16/2022
Lauren Perotti	NERC	NERC Staff	2/16/2022
Dennis Fuentes-Pedrosa	FERC	Observer	2/16/2022
Michael Brytowski	GR Energy	Observer	2/16/2022
Ruida Shu	NPCC	Observer	2/16/2022
Juan Villar	FERC	Observer	2/16/2022
Jennifer Hart	AES	Observer	2/16/2022
Jeames Oddy	FERC	Observer	2/16/2022
Chris Mundson	USBR	Observer	2/16/2022
Robert Hirschak	CLE Co.	Observer	2/16/2022