

Meeting Notes

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

January 24 and 26, 2023

WebEx

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined on both days. The member attendance sheet is attached as attachment 1.

Design temp vs temp in precipitation

The team discussed a concern that wind turbines might have a new minimum operating when freezing precipitation is occurring. The team concluded that no changes to the draft language was necessary.

Data Request

Lauren Perotti, NERC legal, reviewed the data submittal options and asked if the team would like to write a requirements or let NERC get the data through another mechanism. David Lemmons, observer, stated his opinion that it's best to get the information outside of the standard and this will allow the data request to be modified as needed. The team showed support for this choice.

Comment Form

The team reviewed the 1g question drafted for the comment form. The team discussed asking in the comment form if the BA would find this specific information useful in their analysis.

Review Draft Standards

The team reviewed the draft TOP-002 VRF/VSLs and approved of the language.

The team discussed a concern raised by an observer that the language in Requirement R6.3 for temporary operating limits be notified to other entities. Kenny Luebbert stated that if a unit had a temporary operating limit it would be communicated as a derate to their BA and RC. Becky from PJM stated she is concerned that it's not just MWs that could be considered a temporary operating limit. David Lemmons, observer, stated that a BA has the authority to ask for any information they need and he cautions the team to not create a requirement for the GO to provide specific information. The team discussed further

and took a vote. Option 1 is to support adding requirement language to share information on temporary operating limits outside of the normal data spec in IRO/TOP requirements and Option 2 is that this information is covered in RIP/TOP for the BA to ask for if needed. The results of the vote are below, option two was the majority.

Review Implementation Plan

The team reviewed the draft Implementation Plan with draft edits by Lauren Perotti. The team showed support for the language.

Technical Rationale

The team reviewed the draft TR for TOP-002 written by Matt Harward and supported the information. David Lemmons, observer, reported concerns that there is no requirement to implement the new Operation Plan requirement in TOP-002. The team discussed how we matched the layout of the standard previously. Matt Harward noted that this issue already exists and it does not make sense to write an implement requirement for just one part of the plan. The team decided to forward this issue on to NERC.

Attachment 1

Name	Organization	1/24	1/26	Option 1 vs 2
Kenneth Luebbert	Evergy, Inc.	N	Y	2
Matthew Harward	Southwest Power Pool, Inc.	Y	Y	1
Venona Greaff	Oxy	Y	Y	2
Derek Kassimer	ReliabilityFirst	Y	Y	2
Jonathan Davidson	City Utilities of Springfield	Y	Y	2
David McRee	Duke Energy	Y	N	-
Thor Angle	Puget Sound Energy	Y	Y	2
Keith Smith	Orsted Onshore North American	Y	Y	2
Chad Wiseman	Newfoundland & Labrador Hydro	N	N	-
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	Y	N	-
Collin Martin	Oncor Electric Delivery, LLC	N	Y	2
Jill Loewer	Utility Services	Y	Y	2
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	Y	N	-
Ryan Salisbury	Oklahoma Gas & Electric	N	Y	2
David Deerman	Southern Company Services	N	N	-