

Meeting Notes

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

April 27, 2023 | 1:00 – 2:30 p.m. Eastern

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined on both days. The member attendance sheet is attached as attachment 1.

Chair Remarks

Matthew Harward mentioned the team will focus on R2 and the implementation plan during today's call.

R2 proposed language was discussed for EOP-012. The team discussed the use of the word capability and had a general discussion on the CAP and reference to other sections in the standard. The team stated that new units versus existing units have some differences in the standard and some upfront investigation is required to confirm that a declaration is required.

Jill Loewer reviewed the proposed implementation plan that was drafted. Different effective dates were proposed; by the effective date, and within 18 months based on the different requirements. The impact for existing units, those in design/construction, versus those being planned may have different impacts and even timelines such as 18 months is tough if it requires engineering, budgeting, parts, etc. The team needs to be clear what is new versus existing generation (i.e. before or after the effective date), however, some projects such as wind may have staggered implementation that could cross both timelines. FERC wants as much implemented as timely as possible.

The team discussed that the development of the CAP versus implementation are distinct and timelines would need to be as such. FERC has directed to have a reduced timeline as some of these activities were anticipated for some time. The staggered implementation plan has positive and negative points. Some requirements are easier to achieve than others, so they should have shorter implementation timelines. The perception of longer timelines such as five years is of concern.

Attachment 1

Name	Organization	4/27
Kenneth Luebbert	Evergy, Inc.	Y
Matthew Harward	Southwest Power Pool, Inc.	Y
Venona Greaff	Oxy	N
Derek Kassimer	ReliabilityFirst	N
Jonathan Davidson	City Utilities of Springfield	Y
David McRee	Duke Energy	Y
Thor Angle	Puget Sound Energy	Y
Keith Smith	Orsted Onshore North American	Y
Chad Wiseman	Newfoundland & Labrador Hydro	Y
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	N
Collin Martin	Oncor Electric Delivery, LLC	Y
Jill Loewer	Utility Services	Y
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	Y
Ryan Salisbury	Oklahoma Gas & Electric	Y
David Deerman	Southern Company Services	Y