

Meeting Notes

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

December 5, 2023 | 1:00 - 3:00 p.m. Eastern

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined. The member attendance sheet is attached as attachment 1.

Review Ballot Results

K. Luebbert reviewed the ballot results for the team and noted the team increased about 15% approval from the last ballot. He stated in his conversations with groups, that he sees the staggered implementation and constraints as the biggest areas of focus. D. Kezell noted that the ISO/RTO council want strong requirements and that group was a mixed bag of approval/dissent. They were concerned with “good utility practice” and don’t like reference to FERC OATT. K. Luebbert stated that the GOs have concerns with audibility and don’t like reference to FERC OATT.

Alison Oswald laid out the plan to the team to go out for another ballot around Jan 10 with the final ballot the week before FERC deadline. Additional meetings will be put on the calendar for December to make progress.

Question 3

T. Angle presented the themes from the comments. The largest request was around wordsmithing the “shall” request to “may” related to staggering. Thor stated he believes that would resolve most of the issues. The team reviewed the EEI suggested language for Part 7.1.4 “if doing so would not unduly delay the completion of the CAP”. David Lemmons, observer, stated that Implementation is different than the CAP. The team continued to discuss and determined that 7.1.4 can be removed. The staggering provides no additional reliability benefit, and the implementation plan has been significantly shortened, which the team believes meets the intent of the FERC order. Lauren Perotti, NERC Legal, suggested having CAPs for single unit facilities on a shorter timeframe and keeping CAPs that address a whole fleet at the current timeframes. The team discussed, and was not in support of that plan, because it is impossible to determine what fixes might be included in a CAP, even for a single unit, or supply chain issues might come up. They did not feel that less than 24 months was appropriate.

Question 5

J. Lower and D. Kezell reviewed the main themes in the comments, which are below:

- Further clarification regarding CAPS in R7, stating that the two categories are not mutually exclusive
- The 24- and 48-months timeframes are too long, which is not in line with other comments

The team discussed the Level III NERC Alert data, which indicates that GO's are in a good place regarding being prepared to operate at the ECWT, with the exception of wind units. The team determined that only response to comments needed; no changes to standard.

Question 6

A. Oswald highlighted the main themes in the comments, which are below:

- Still receiving comments that certain technologies shouldn't be included. All very similar comments to previous ballots.
- Cost recovery
- ECWT is not low enough
- The inclusion of impacts of "freezing precipitation on equipment" are not cost-effective.

The team determined that only response to comments needed, no changes to standard.

Next Steps

The team meeting on Thursday will be cancelled and replaced with a Friday meeting. The following questions are still open for team discussion:

- Q1 – Deerman and Kenny
- Q2 – Collin and McRee
- Q4 – Matt and Jonathan
- Q7 – Ryan, Venona and Chad

On Friday, the team will begin discussion Q1 which is regarding constraints and the use of "good utility practice".

Attachment 1

Name	Organization	12/5
Kenneth Luebbert	Evergy, Inc.	Y
Matthew Harward	Southwest Power Pool, Inc.	Y
Venona Greaff	Oxy	Y
Derek Kassimer	ReliabilityFirst	Y
Jonathan Davidson	City Utilities of Springfield	Y
David McRee	Duke Energy	Y
Thor Angle	Puget Sound Energy	Y
Keith Smith	Orsted Onshore North American	Y
Chad Wiseman	Newfoundland & Labrador Hydro	Y
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	N
Collin Martin	Oncor Electric Delivery, LLC	Y
Jill Loewer	Utility Services	Y
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	Y
Ryan Salisbury	Oklahoma Gas & Electric	Y
David Deerman	Southern Company Services	Y