

# Meeting Notes

## Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standards Drafting Team

March 1 and 3, 2022 | 1:00 – 3:00 p.m.

### Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

### Roll Call and Determination of Quorum

A team roll call was performed and quorum was determined. The member attendance sheet is attached as attachment 1.

### Chair Comments

The Chair stressed the importance of staying on schedule with this project.

### FERC Presentation

David Huff, Eric Oben, and Heather Polzin of FERC provided a presentation on the February 2021 Cold Weather Outages in Texas and the South Central United States.

### Cold Weather Team Survey - New Standard vs Revising Existing Standard

All 15 members responded to the survey, 60% responded that they preferred a new standard, while 40% responded that they would prefer to revise existing Standards. A possible hybrid approach was discussed, where a new Standard is created along with some revisions to existing Standards. Majority of members indicated that the EOP suite of Standards is where a new Standard would belong.

### Discussion of Phase 1 Recommendations

The team reviewed recommendations and discussed where they might best fit.

- Recommendation 1d – New Standard
- Recommendation 1e – Consider PER-006, EOP-011 R8; need to be mindful of applicability (maintenance personnel)
- Recommendation 1f – New Standard
- Recommendation 1j – EOP-011 R1 R2

## **Discussion of Phase 2 Recommendations**

The team reviewed recommendations and discussed where they might best fit.

- Recommendation 1a – New Standard
- Recommendation 1b – New Standard. The team also discussed the time interval as determined by the Balancing Authority within the language of the Recommendation.
- Recommendation 1c – New Standard
- Recommendation 1g – TOP-003-5/EOP-011 R2/TOP-002 R4
- Recommendation 1h – TOP-002/EOP-011 R2
- Recommendation 1i – Manual load shed – EOP-011 R1/R2, UFLS/UVLS – PRC-006/PRC-010

## **Development of requirement language**

The team began developing new requirement language to address Phase 1 Recommendations.

### **Recommendation 1j**

Language was added to EOP-011 R1 Part 1.2.5. The team discussed if PRC-006 needs to be revised as well, because EOP-011 only applies to TOPs and not DPs and TOs. Additional discussion to be had at next meeting.

### **Recommendation 1e**

The team discussed if PER-005-2 or PER-006-1 should be revised to accommodate the recommendation, but decided it was not appropriate due to the Standards' applicability. Language was added to EOP-011 R8.

# Attachment 1

Name	Organization	3/1	3/3
Kenneth Luebbert	Evergy, Inc.	Y	Y
Matthew Harward	Southwest Power Pool, Inc.	Y	Y
Venona Greaff	Oxy	Y	Y
Derek Kassimer	ReliabilityFirst	Y	Y
Jonathan Davidson	City Utilities of Springfield	Y	Y
David McRee	Duke Energy	Y	N
Thor Angle	Puget Sound Energy	Y	Y
Keith Smith	Orsted Onshore North American	Y	Y
Chad Wiseman	Newfoundland & Labrador Hydro	N	Y
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	N	N
Collin Martin	Oncor Electric Delivery, LLC	Y	Y
Jill Loewer	Utility Services	Y	Y
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	Y	Y
Ryan Salisbury	Oklahoma Gas & Electric	Y	Y
David Deerman	Southern Company Services	Y	Y
Michael Brytowski	Great River Energy	Y	Y
Kirk Rosener	CPS Energy	Y	Y