

# Meeting Notes

## Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

March 16, 2023

### **Review NERC Antitrust Compliance Guidelines and Public Announcement**

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

### **Roll Call and Determination of Quorum**

A team roll call was taken and quorum was determined on both days. The member attendance sheet is attached as attachment 1.

### **Opening Remarks**

Alison Oswald informed the drafting team that the poll on drafting team meeting dates resulted in the second week of May being the team's choice. The drafting team will meet in Louisville, KY, with full days on Tuesday and Wednesday, and a half day on Thursday. A WebEx will also be available. Matt Harward reviewed the upcoming meeting schedule and assigned topics with the team.

### **EOP-012 Applicability**

Venona Greaff presented proposed modifications to address concerns raised by FERC.

Two options were presented:

- 1) Modify 4.2.1.1
- 2) Remove content from 4.2.1.1 and add new exemption 4.2.1.3.2

The team discussed both options/approaches. The topic of the cost required to weatherize vs plants instead choosing to retire or not make themselves available during winter months was discussed. There was some discussion of resources purposely building to just below the 75MVA threshold for being subject to NERC standards. This is outside the scope of the SDT being addressed elsewhere.

The team currently leans towards removing content from 4.2.1.1 and simplifying it to refer only to BES Inclusion I2 and I4. A new exemption is proposed to be added that addresses fuel or operational constraints that require the resource to curtail operations during winter months. The specific wording of the exception will need to be revisited to ensure there are no unintentional consequences.

One concern raised by FERC was that “non-winter” units would not have to provide related info to BAs and RCs. The team suggested that this need should be addressed through data specifications instead of specific requirements in EOP-012.

An approach of removing the exclusions from the Applicability section and moving them to a new requirement R1 that lays out applicability in a step by step approach. Venona, David, and Sean to draft an option for discussion.

## Attachment 1

| Name              | Organization  | 3/16 |
|-------------------|---|------|
| Kenneth Luebbert  | Evergy, Inc.  | N    |
| Matthew Harward   | Southwest Power Pool, Inc.                          | Y    |
| Venona Greaff     | Oxy   | Y    |
| Derek Kassimer    | ReliabilityFirst                                    | Y    |
| Jonathan Davidson | City Utilities of Springfield                       | N    |
| David McRee       | Duke Energy   | Y    |
| Thor Angle        | Puget Sound Energy                                  | Y    |
| Keith Smith       | Orsted Onshore North American                       | Y    |
| Chad Wiseman      | Newfoundland & Labrador Hydro                       | Y    |
| Bradley Pabian    | Louisville Gas & Electric and Kentucky Utilities    | Y    |
| Collin Martin     | Oncor Electric Delivery, LLC                        | Y    |
| Jill Loewer       | Utility Services                                    | N    |
| David Kezell      | Electric Reliability Council of Texas, Inc. (ERCOT) | Y    |
| Ryan Salisbury    | Oklahoma Gas & Electric                             | Y    |
| David Deerman     | Southern Company Services                           | N    |