

Meeting Notes

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

March 28, 2023

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined on both days. The member attendance sheet is attached as attachment 1.

Complete EOP-012 Applicability

The team discussed how to adjust R1 and R2 to address the FERC recommendation regarding which units will need to operate, and how to have the units that subsequent requirements would not apply to, write a document that states the remaining part of the standard is not applicable. Two options of draft requirement language were proposed. The discussion centered on if new plants in freezing environments would be required to have freeze protection. A vote was taken on the following question: *Will new units with an ECWT below 32 should EOP 12 require them to have freeze protection measures?* The details of the vote are included in the attachment below. Team voted in support of the above statement

Following this vote, the team adjusted the exemptions in the Facilities section of EOP-012, reducing it to only 4.2.1, 4.2.1.1, and 4.2.1.2. All other items have been deleted.

The main concern that was discussed was how to require units to do something that they are not inclined to do. This may force the new units to have equipment that may provide no benefit. However, based on recent history, it should not be ignored in the design to be able to accommodate freezing temperatures. The group will continue to discuss at the in-person meeting in May if necessary.

EOP-012 CAP

CAP discussion was then keyed up, which FERC directed some specific timelines. Brad Pabian reviewed his proposal, which is based on an existing TPL-007 standard language. The language used the Compliance Enforcement Authority and team wondered how this group, who may not have expertise, can review and approve extensions. Additional concerns were raised about the proposed two and four-year timeframes included in the initial draft. The team will continue this discussion at the next scheduled meeting.

Attachment 1

Name	Organization	3/28	Vote
Kenneth Luebbert	Evergy, Inc.	Y	Yes
Matthew Harward	Southwest Power Pool, Inc.	Y	Abstain
Venona Greaff	Oxy	Y	Yes
Derek Kassimer	ReliabilityFirst	N	-
Jonathan Davidson	City Utilities of Springfield	Y	No
David McRee	Duke Energy	Y	No
Thor Angle	Puget Sound Energy	Y	Yes
Keith Smith	Orsted Onshore North American	Y	Yes
Chad Wiseman	Newfoundland & Labrador Hydro	N	Yes (email)
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	Y	No
Collin Martin	Oncor Electric Delivery, LLC	Y	Yes
Jill Loewer	Utility Services	Y	Yes
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	Y	Yes
Ryan Salisbury	Oklahoma Gas & Electric	N	-
David Deerman	Southern Company Services	Y	Yes