

Meeting Notes

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

May 3, 5, 10, and 12, 2022 | 1:00 – 3:00 p.m. Eastern

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was performed and quorum was determined. The member attendance sheet is attached as attachment 1

May 3

Chair Remarks

The chair welcomed everyone and stated he was looking forward to another productive meeting.

Review of EOP-012-1 QR and other comments

A review of data for evidence retention was done. The team agreed with what was presented for data retention for each of the applicable requirements.

A review of the VSL categories for each VSL of EOP-012-1 s was completed. Some changes were made for clarity and some edits were made to the time requirements associated with the severity levels in R2. A change was also made for the Severe VSL in R4 to align with the wording of the R2 Severe VSL. The VSLs for R6 was modified to include a percentage complete for each of the levels.

Review of EOP-011-3 QR and other comments

Since requirements were moved from EOP-011-2 to EOP-012-1, the references to Generator Owner and Generator Operator were removed from EOP-011-3 and the section on Facilities was removed as well. This edit also included the removal of R7 and R8 and the corresponding edit for the VSL's. Some minor grammar changes were also made.

Implementation Plan Review

The team discussed EOP-011-2 R7 and R8 and their effective dates of 4/2023 and the expected effective date of the added requirements of EOP-012-1. During the review, some minor wording changes were made for clarity. The concern about any overlap in requirements from EOP-011-2 and EOP-012-1 was

discussed and this will be covered in a future webinar to explain the intent of the timeline for each requirement.

Approval of documents

Before adjourning, the team took a roll call vote to approve the documents prior to being sent to the Standards Committee for approval. Approval was given by all attending members.

Project Comment Period

There was a discussion about a request for an abbreviated comment period to better ensure the team could meet the target date of 10-1-22. Some concern was expressed that shortening the time from the normal 45-day period could lessen the ability to get robust comments and adequate understanding from the industry. The chair expressed desire for the leadership team to discuss these concerns offline.

May 5

Chair Remarks

The chair welcomed everyone and stated the comment at the end of last meeting concerning a proposed 30-day comment period was taken seriously. Based on the NERC deadline to submit a final product at the November Board of Trustees meeting, it was felt that an abbreviated comment period was needed to adequately address industry comments and allow time for an additional posting.. It was also mentioned that additional postings would most likely request a 30-day comment period as well.

Comments

One option mentioned was, since EOP-012-1 and EOP-011-3 have now been finalized and will be sent to the NERC Standards Committee on May 18, 2022, that for the team members these finalized documents are available on the Project Extranet site for review and those on the call could request them from Alison. This option would benefit those interested in additional comment period time.

Assuming approval from the NERC Standards Committee, the project documents would be posted for comments the following day, May 19.

The agenda for this meeting was to review the Technical Rationale documents and finalize the Comment Form to be included with the posting.

Review of Technical Rationale

The chair stated that the recommendation from NERC was to incorporate the language from the proposed Implementation Guidance (IG) document into the Technical Rationale (TR) document. The team reviewed the revised Technical Rationale documents for both EOP-011-3 and EOP-102-1 and made the appropriate edits.

Review of EOP-012-1 and EOP-011-3 Technical Rationale

During the review, only minor changes were made to these documents for clarity and none that changed the intent. Most of the IG language was moved to the TR documents.

Approval of Documents

Before adjourning, the team took a roll call vote to approve the documents reviewed at the meeting. Approval was given by the attending members.

Review of Comment Form

The draft list of 13 questions were reviewed with the intent to reduce the list to 7 or 8 questions. Some of the questions were deleted, some were combined, some were modified for clarity, and the list was reduced to 8 questions.

Data Submittal

The chair mentioned the possibility of NERC wanting an industry data submittal to ensure progressive actions were being taken over the implementation period, but this discussion was tabled until the next meeting on 5-10-22.

May 10

Comment Form

FERC has requested a question be part of the posting that addresses the request for data. There was discussion on why this is needed since NERC has the ability to get data through their normal process (Section 1600 or 400). The final discussion point was made that the industry needs to just chime in on how this data should be obtained; FERC is very interested in it.

Kenny asked for final comments on the questions and received no other input.

Industry Outreach

Team developed slide topics for industry webinar and made assignments. All team members assigned a speaking role in the industry webinar were asked to have their slides developed for the team to review at the next meeting.

May 12

Industry Outreach

The team reviewed the slide deck for the upcoming industry webinar.

Attachment 1

Name	Organization	5/3	Initial Ballot Posting	5/5	TR Posting	5/10	5/12
Kenneth Luebbert	Evergy, Inc.	X	Y	X	Y	X	X
Matthew Harward	Southwest Power Pool, Inc.	X	Y	X	Y	N	N
Venona Greaff	Oxy	X	abstain	X	Y	X	N
Derek Kassimer	ReliabilityFirst	X	Y	N	abstain	X	X
Jonathan Davidson	City Utilities of Springfield	X	Y	X	Y	X	X
David McRee	Duke Energy	X	Y	X	Y	X	X
Thor Angle	Puget Sound Energy	X	Y	X	Y	X	X
Keith Smith	Orsted Onshore North American	X	Y	N	abstain	X	X
Chad Wiseman	Newfoundland & Labrador Hydro	X	Y	X	Y	N	N
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	X	Y	X	Y	X	X
Collin Martin	Oncor Electric Delivery, LLC	X	Y	N	Y	X	X
Jill Loewer	Utility Services	X	Y	X	Y	X	N
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	X	Y	X	Y	X	X
Ryan Salisbury	Oklahoma Gas & Electric	X	Y	X	Y	X	N
David Deerman	Southern Company Services	X	Y	X	Y	N	N