

Meeting Notes

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

May 2, 2023 | 1:00-3:00 p.m. Eastern

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined on both days. The member attendance sheet is attached as attachment 1.

EOP-012 Implementation Plan

Lauren Perotti proposed to the team that the periodic review language could be modified to be tidier. She proposed taking the timing requirement out of standard and put it into the implementation plan (IP). This issue has come up in two different PRC projects. One project team put the language in the requirement and the second team took a different approach. The team expressed concern that once standards are fully implemented it's a pain to go back to old IP to know what and when to perform reviews. Lauren stated that if the language is in the IP, then the compliance risk is less because an entity would not be violating a sub-requirement and higher requirement. In the IP, it's only a failure of a single sub-requirement. She recommend updating the effective date within Section 5 of standard to move CAP timing from IP. The team agreed to adding 5.1 periodic review.

Lauren then asked if there is a need for a periodic performance requirement for R8. The team confirmed nothing needed for R8.

David Deerman asked if we need a timing linkage between declaring the constraint and notifying the BA. Kenny sated there are several ways that a declaration can be determined, and this is just a true communication so that the BA can find in a single place. Lauren had no additional thoughts. Eric Jebesen stated it is almost at the discretion of the entity when they want to make the declaration, but the July 1 date is firm for notifying the BA. The team believes the flexibility should remain.

David Huff asked about the 60 months for developing CAP in EOP-012-1. Kenny has stated it has been changed to 36 months for new and 18 months for existing. David confirmed team is not proposing staggered implementation as suggested in FERC directive. Team is simply shortening timeline. The feedback was not positive for a staggered implementation per Kenny.

Brad Pabian asked if we have industry feedback on changing from five years to 36 months. He stated it could be problematic for new builds that encounter contractor issues. Kenny stated the team will solicit industry feedback. Brad stated if industry is not pushing back on it, then we should be good. Team will make this a specific question on the comment form when posted. Five years is standard for design phase. Don't want changes in design phase. Team vote settled on three years, but industry feedback will still be solicited. A note was made that a declaration could be made if an issue was encountered.

Technical Rationale Topics and Assignments

Alison proposed a plan to assign one or two people per requirement to go through EOP-012-1 Technical Rationale and realign to EOP-012-2, including new R7 and R8. The following assignments were made:

R1 – Kenny and David McRee

R2 – Jonathon and Thor

R3 – Derek

R4 and R5 – Matt and Venona

R6 – David Deerman and Keith

R7 – Brad and Collin

R8 – Ryan

Defined Terms – Kenny will lead and pull in folks for assistance, as needed.

Facilities Section – Kenny

Alison reviewed the logistics and plan for next week's in-person meeting. The team will have to complete EOP-012-02, IP and TR to start QR the following week.

Attachment 1

Name	Organization	5/2	3 yrs vs 5 yrs
Kenneth Luebbert	Evergy, Inc.	Y	3
Matthew Harward	Southwest Power Pool, Inc.	Y	3
Venona Greaff	Oxy	Y	3
Derek Kassimer	ReliabilityFirst	Y	3
Jonathan Davidson	City Utilities of Springfield	Y	5
David McRee	Duke Energy	Y	3
Thor Angle	Puget Sound Energy	Y	3
Keith Smith	Orsted Onshore North American	Y	3
Chad Wiseman	Newfoundland & Labrador Hydro	N	-
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	Y	3
Collin Martin	Oncor Electric Delivery, LLC	Y	3
Jill Loewer	Utility Services	Y	3
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	Y	-
Ryan Salisbury	Oklahoma Gas & Electric	Y	3
David Deerman	Southern Company Services	Y	3