

Meeting Notes

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team

November 29 and December 1, 2022 | 1:00 – 2:30 p.m. Eastern

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined on both days. The member attendance sheet is attached as attachment 1.

Chair Remarks

Matthew Harwood, vice-chair, indicated that we have five meetings planned for the rest of 2022. He suggests that we work through remaining items from phase 1 during this time. In the new year, and with the in-person meetings in Tucson on January 18-20, 2023, the team can go back and pick up on Key Recommendation 1g. Alison Oswald is still waiting on hotel recommendations from Tucson Electric Power.

Phase 1 Recommendations

The team discussed a minor change based upon Key Recommendation 1c. Section 3.5 was modified to include a new phrase 3.5.3 that considers wind speed and precipitation, as follows: *3.5.3 If available, concurrent wind speed and precipitation associated with the design temperature, or historic operating temperature used in support of Part 3.5.2. Concurrent wind speed and precipitation shall be included in any engineering analyses performed in support of Part 3.5.2.*

The team discussed suggested responses to comments from Phase 1 on the definition of Generator Cold Weather Critical Component (GCWCC). This effort previously resulted in a new definition for Fixed Fuel Supply Component. The 11/29 discussion, after a vote, accepted a suggestion to change a phrase in the GCWCC definition from “would likely lead to” to “could lead to”. This phrase is consistent with language from other NERC standards.

On 12/1 after significant additional discussion regarding changing the meaning of the GCWCC definition by changing “would likely lead to” to “could lead to”, it was decided to take a final vote during the in-person meeting in January.

Some rephrasing of previously drafted responses occurred.

Attachment 1

Name	Organization	11/29	12/1
Kenneth Luebbert	Evergy, Inc.	N	Y
Matthew Harward	Southwest Power Pool, Inc.	Y	Y
Venona Greaff	Oxy	Y	Y
Derek Kassimer	ReliabilityFirst	Y	Y
Jonathan Davidson	City Utilities of Springfield	Y	Y
David McRee	Duke Energy	N	N
Thor Angle	Puget Sound Energy	Y	Y
Keith Smith	Orsted Onshore North American	Y	N
Chad Wiseman	Newfoundland & Labrador Hydro	N	N
Bradley Pabian	Louisville Gas & Electric and Kentucky Utilities	Y	Y
Collin Martin	Oncor Electric Delivery, LLC	Y	Y
Jill Loewer	Utility Services	Y	Y
David Kezell	Electric Reliability Council of Texas, Inc. (ERCOT)	Y	Y
Ryan Salisbury	Oklahoma Gas & Electric	Y	Y
David Deerman	Southern Company Services	Y	Y