

## Meeting Notes

# Project 2021-08 Modifications to FAC-008 Standard Drafting Team Meeting

December 20, 2022 | 1:00 – 3:00 p.m. Eastern

### Introduction and Chair's Remarks

The Chair J. Zukowski called the meeting to order at 1:02 p.m. Eastern. The Chair welcomed the Standard Drafting Team (SDT) and guests. See **Attachment 1** for those in attendance.

### NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

### Agenda Items

#### 1. Prior Action Items

a. The proposed agenda was reviewed and approved by unanimous consent.

#### 2. Review Project Scope

The Chair provided an overview of the three items listed in the scope and approach document.

The SDT reviewed and discussed sub-requirement 2.5 on jointly owned facilities. There were three options proposed on how to interpret or clarify jointly owned facilities.

**Option 1.** A method/procedure to communicate with the other owner(s) of the electrically joined Facilities regarding revised Equipment ratings and Facility Ratings.

**Option 2.** The process to communicate ratings of jointly owned Facilities:

3.5.1. Individual element(s) with more than one owner to develop a single Equipment Rating.

3.4.2. Facilities that are electrically joined and transition ownership to another Entity should include, at a minimum, the most limiting applicable Equipment Rating for each owner.

**Option 3.** A process to communicate with the other owner(s) of the electrically joined Facilities regarding the most limiting equipment rating at a minimum.

After the discussion, the SDT leaned towards option 2 mentioned above.

The SDT reviewed Item 2 and 3 of the scope document and made the following changes:  
Suggestion for R6 language from Sarah Habriga: **R6.** Each Transmission Owner and Generator Owner shall have Facility Ratings for its solely and jointly owned Facilities that are accurate\* and consistent with the associated Facility Ratings methodology (R2, R3) or documentation (R1) for determining its Facility Ratings, such that there is no actual reliability risk to the BES. [Violation Risk Factor: Medium] [Time Horizon: Operations Planning]

\*Accuracy: deviating only slightly or within acceptable limits

Option 2: 6.1 Equipment Ratings discrepancies that do not alter the Facility Rating shall be corrected in accordance with the GO's or TO's FRM from R2 or R3 and are considered consistent with R6.

**3. Other**

a. Next Meeting: January 10, 2022 | 1:00 – 3:00 p.m. Eastern

Other: None

**4. Adjournment**

The Chair adjourned the meeting at 2:53 p.m. Eastern by consent.

# Attachment 1

Name	Company	Member/Observer	Date
Kimberly Jursic	Southern Company	Member	12/20/2022
Ryan Walter	Tri-State GT	Vice Chair	12/20/2022
Ben Wu	NERC	Secretary	12/20/2022
Per-Anders Lof	National Grid	Observer	12/20/2022
Joey Zukowski	PGE	Chair	12/20/2022
Jean Nitz	PSE	Observer	12/20/2022
Ken Lanehome	BPA	Observer	12/20/2022
Michael Gandolfo	FERC	Observer	12/20/2022
Shai Horowitz	Utility Services	Observer	12/20/2022
Richard Shiflett	AES	Observer	12/20/2022
Kristine Howie	Constellation	Observer	12/20/2022
Dominique Thompson	NERC	NERC Staff	12/20/2022
Terrance Clingan	FERC	Observer	12/20/2022
Dave Krueger	SERC	Observer	12/20/2022
Mike Johnson	PGE	Observer	12/20/2022