Unofficial Nomination Form
Project 2022-05 Modifications to CIP-008 Reporting Threshold

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/4D3B5F66-38B3-4C20-8560-EF804384A060) to submit nominations for **Project 2022-05 Modifications to CIP-008 Reporting Threshold** Standard Authorization Request (SAR) drafting team members by **8 p.m. Eastern, Monday, December 5, 2022.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project2022-05ModificationstoCIP-008-aspx.aspx). If you have questions, contact Senior Standards Developer, Alison Oswald (via email), or at 404-446-9668.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in conference calls and face-to-face meetings (as scheduling permits).

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Background

Reliability Standard CIP-008-6 became effective on January 1, 2021, in response to FERC Order No. 848[[1]](#footnote-1) directing NERC to develop modifications to the Reliability Standards to require reporting of Cyber Security Incidents and attempt(s) to compromise a responsible entity’s Electronic Security Perimeter (ESP) or associated Electronic Access Control or Monitoring Systems (EACMS). In Q3 2021, the ERO Enterprise initiated a study to better understand how registered entities have implemented Reliability Standard CIP-008-6; specifically, how the registered entities have interpreted Reportable Cyber Security Incidents and defined attempt(s) to compromise. The study concluded that the current language of the Reliability Standard permits the use of subjective criteria to define attempt(s) to compromise, and most programs include a provision allowing a level of staff discretion. Reliability Standard CIP-008-6, or definitions, should be modified to provide a minimum expectation for thresholds defining attempt to compromise.

Since the effective date of CIP-008-6, there has not been a material change from CIP-008-5 in the number of Reportable Cyber Security Incidents or Cyber Security Incidents that were determined to be an attempt to compromise an applicable system. This project will address gaps in CIP-008-6 permitting a subjective determination of attempt(s) to compromise. The Standard Drafting Team (SDT) will modify the Reliability Standards and associated definitions as necessary to provide a minimum expectation for thresholds to support the definition of attempt to compromise.

Standard affected: CIP-008

Drafting Team activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings, and conference calls. The team will meet regularly, up to twice a week on conference calls, with face-to-face meetings scheduled as the members’ schedule and the pandemic allow, to meet the agreed-upon timeline the drafting team sets forth.

For this project, NERC is seeking individuals who possess experience in one or more of the following areas:

* Critical Infrastructure Protection (CIP) family of Reliability Standards;
* Cyber Security Incident response plan(s);
* Cyber Security Incident and Reportable Cyber Security Incident definitions;
* Electricity Information Sharing and Analysis Center (E-ISAC) and the United States National Cybersecurity and Communications Integration Center (NCCIC)

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| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe your experience and qualifications to serve on the requested SAR Drafting Team (Bio): |
| **If you are currently a member of any NERC drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |

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| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  MRO[ ]  NPCC[ ]  RF | [ ]  SERC[ ]  Texas RE [ ]  WECC | [ ]  NA – Not Applicable |

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| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |

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| Select each Function**[[2]](#footnote-2)** in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |

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| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |

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| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. <https://www.nerc.com/FilingsOrders/us/FERCOrdersRules/E-1_Order%20No.%20848.pdf> [↑](#footnote-ref-1)
2. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Advisory%20Group%20DL/FMAG_Inf_Functional%20Model%20v6%20%28clean%29.pdf), which is available on the NERC web site. [↑](#footnote-ref-2)