

Meeting Notes

Project 2022-05 Modifications to CIP-008

Reporting Threshold

Standard Drafting Team

May 6, 2024 | 2:00 – 4:00 p.m. Eastern

Review NERC Antitrust Compliance Guidelines and Public Announcement

Jason Snider, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined. The member attendance sheet is attached as attachment 1.

Opening Remarks

Sharon Koller, vice chair, started the with an overview of the next steps for the group over the next few weeks. Sharon Koller suggested that for this call, the group should focus on creating an outline for the outreach deck and postpone the review of the VSLs.

Outreach

First the group reviewed the entities that had been identified for outreach, the DT member assigned to those entities, and if determined, the dates selected for presentation:

- | | |
|--|---|
| a. EEI - Tony Hall (<i>Week of 6/20</i>) | e. NATF/NAGF – Marc Child (<i>6/20/24</i>) |
| b. MRO NSRF – Sharon Koller (<i>6/26/24, 9-10 CDT</i>) | f. ISO/RTO/SRC – Alison Oswald
(<i>6/24/24, 11:30-12:30 EDT</i>) |
| c. NPCC – Scott Klauminzer / Tony Hall | |
| d. WECC WICF – Scott Klauminzer / Josh Rowe
(<i>1st week of June</i>) | |

The team spent the remainder of the teleconference drafting an outline (Attachment 2) to be used to create a slide deck for outreach. Sections were assigned to drafting team members to complete portions of the PowerPoint in time for the next teleconference. The group discussed the possibility of creating a Visio document to help illustrate the process flow under the proposed language. The group also considered a potential implementation schedule, with the majority of the discussions focused on a 12-month implementation, with language specifying that implementation would not override the current exercise schedule from R2.2.

Attachment 1

Name	Entity	5/6
Tony Hall	LG&E and KU Energy	X
Sharon Koller	American Transmission Company, LLC	X
Darrel A. Grumman	Electric Power Engineers	N
Marc Child	Great River Energy	X
Bryan Yoch	Ameren	X
Joshua Rowe	WECC	X
Brent Howell	Duke Energy	N
Scott Klauminzer	Tacoma Public Utilities	X
Lawrence Good	Bonneville Power Administration	X

Attachment 2

- Project overview - **Tony**
 - Security objective
 - SAR
 - Results of NERC effectiveness study and FERC CIP audits / lessons learned
 - Priority / Timeline
- SDT approach - **Sharon**
 - Follow related INSM project
 - CIP-015
 - Consideration of other existing standards
 - CIP-004 – Events detected / Access reviews
 - CIP-005-6 R1.5 – Detect known or suspected malicious communications.
 - CIP-007-6 R3.2 – Mitigate the threat of detected malicious code.
 - CIP-007-6 R4.1 – Review log events.
 - CIP-007-6 R4.2 – Generate Alerts.
 - CIP-007-6 R4.4 – Review sampled logs to identify undetected Cyber Security Incidents.
 - CIP-007-6 R5.7 – Generate Alerts.
 - CIP-010-3 R2.1 – Deviations from existing baseline.
 - Brief update on formatting
- Overview of Revisions
 - Definitions – **Scott K.**
 - Starting with NIST definitions (realignment)
 - Removal of “requirement” language from definitions
 - Removal of scoping language from definitions
 - Retire Reportable Cyber Security Incident
 - Conforming changes to CIP-003

- Core content changes in R1 – **Larry G.**
 - Shift from specific plan to cyber security plans
- Sub bullets work collectively and in no particular order
- Lean on existing plans that may be how EoI are detected
- Provides clarity that Attempted Cyber Security Incident falls under scope
 - Core content changes in R2 – **Marc C.**
 - Impact of shift to cyber security plans
- Reversing 2.1 and 2.2
- Conforming change to scope 2.2 testing to current enforceable
 - Core Content changes in R3 – **Josh R.**
 - Incorporate use of identified deviations from R2 into 3.1
 - Core Content changes in R4 – **Josh R.**
 - No changes to 4.1.
 - Changes to 4.2 – added Reportable Cyber Security definition added
 - No changes to 4.3
 - Formatting changes
 - Remove tables in favor of structured outline
 - Simplification of Measures
 - Visualization of process?
 - Implementation
 - Looking at 12 month plan
- Need to determine specifics for periodic requirements