Unofficial Nomination Form
Project 2022-05 Modifications to CIP-008 Reporting Threshold

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/5543422D-3559-42F2-8B91-90142A2C68AE) to submit nominations for **Project 2022-05 Modifications to CIP-008 Reporting Threshold** drafting team members by **8 p.m. Eastern, Wednesday, September 17, 2025.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information about this project is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project2022-05ModificationstoCIP-008-aspx.aspx). If you have questions, contact Standards Developer, Josh Blume (via email), or at (470) 755-0346.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls. Previous drafting or Standard review team experience is beneficial, but not required.

# **Project Information**

Background

Reliability Standard CIP-008-6 became effective on January 1, 2021, in response to FERC Order No. 848[[1]](#footnote-1) directing NERC to develop modifications to the Reliability Standards to require reporting of Cyber Security Incidents and attempt(s) to compromise a responsible entity’s Electronic Security Perimeter (ESP) or associated Electronic Access Control or Monitoring Systems (EACMS). In Q3 2021, the ERO Enterprise initiated a study to better understand how registered entities have implemented Reliability Standard CIP-008-6; specifically, how the registered entities have interpreted Reportable Cyber Security Incidents and defined attempt(s) to compromise. The study concluded that the current language of the Reliability Standard permits the use of subjective criteria to define attempt(s) to compromise, and most programs include a provision allowing a level of staff discretion. Reliability Standard CIP-008-6, or definitions, should be modified to provide a minimum expectation for thresholds defining attempt to compromise.

Since the effective date of CIP-008-6, there has not been a material change from CIP-008-5 in the number of Reportable Cyber Security Incidents or Cyber Security Incidents that were determined to be an attempt to compromise an applicable system. This project will address gaps in CIP-008-6 permitting a subjective determination of attempt(s) to compromise. The Drafting Team (DT) will modify the Reliability Standards and associated definitions as necessary to provide a minimum expectation for thresholds to support the definition of attempt to compromise.

Standard(s) affected: CIP-008; CIP-003

Drafting Team activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings, and conference calls. The team will meet regularly, typically every other week, on conference calls, with face-to-face meetings scheduled as the members’ schedule allow, to meet the agreed-upon timeline the drafting team sets forth.

For this project, NERC is seeking individuals who possess experience in one or more of the following areas:

* Critical Infrastructure Protection (CIP) family of Reliability Standards;
* Cyber Security Incident response plan(s);
* Cyber Security Incident and Reportable Cyber Security Incident definitions;
* Electricity Information Sharing and Analysis Center (E-ISAC) and the United States National Cybersecurity and Communications Integration Center (NCCIC)

# **Time Commitment Expectations**

Time commitments for most projects include conference calls scheduled on a regular basis (typically every other week) as needed. Team members can agree to individual or subgroup assignments, hold separate meetings, and present to the full drafting team for discussion and review. Another important component of quality reviews and drafting team efforts is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

## Project Priority

Each project will be developed according to that project’s priority status. While each standard project addresses particular industry needs, some will be identified as a higher priority. A high priority project can include a strict timeline, which may be needed to effectively respond to a FERC Directive or other factors determined by the NERC Board of Trustees. A high priority project may also need to increase the frequency of meetings at any time throughout the development process to account for project timeline needs. Similarly, low priority projects may adjust to less frequent meetings to reallocate resources to high priority projects.

This project has not been identified as high priority at this time.

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| Name:  |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): |
| **If you are currently a member of any NERC drafting team, please list each team here:**[ ]  Not currently on any active SAR or standard drafting team. [ ]  Currently a member of the following SAR or standard drafting team(s): |
| **If you previously worked on any NERC drafting team please identify the team(s):** [ ]  No prior NERC SAR or standard drafting team.[ ]  Prior experience on the following team(s): |
| **Acknowledgement that the nominee has read and understands both the *NERC Participant Conduct Policy* and the *Standard Drafting Team Scope* documents, available on NERC Standards Resources.**[ ]  Yes, the nominee has read and understands these documents. |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: |
| [ ]  MRO[ ]  NPCC[ ]  RF | [ ]  SERC[ ]  Texas RE [ ]  WECC | [ ]  NA – Not Applicable |

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| --- |
| **Select each Industry Segment that you represent:** |
| [ ]  | 1 — Transmission Owners |
| [ ]  | 2 — RTOs, ISOs |
| [ ]  | 3 — Load-serving Entities |
| [ ]  | 4 — Transmission-dependent Utilities |
| [ ]  | 5 — Electric Generators |
| [ ]  | 6 — Electricity Brokers, Aggregators, and Marketers |
| [ ]  | 7 — Large Electricity End Users |
| [ ]  | 8 — Small Electricity End Users |
| [ ]  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
| [ ]  | 10 — Regional Reliability Organizations and Regional Entities |
| [ ]  | NA – Not Applicable |
| Select each Function in which you have current or prior expertise:  |
| [ ]  Balancing Authority[ ]  Compliance Enforcement Authority[ ]  Distribution Provider[ ]  Generator Operator[ ]  Generator Owner[ ]  Interchange Authority[ ]  Load-serving Entity [ ]  Market Operator[ ]  Planning Coordinator | [ ]  Transmission Operator [ ]  Transmission Owner[ ]  Transmission Planner[ ]  Transmission Service Provider [ ]  Purchasing-selling Entity[ ]  Reliability Coordinator [ ]  Reliability Assurer[ ]  Resource Planner |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

# Version History

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| Version | Date | Revision Details |
| 1.0 | 7/25/2023 | Removed footnote to NERC Functional Model |
| 2.0 | 8/22/2023 | Updated to include project information headers, language regarding time commitments, and project priority |

1. <https://www.nerc.com/FilingsOrders/us/FERCOrdersRules/E-1_Order%20No.%20848.pdf> [↑](#footnote-ref-1)