

Meeting Notes

Project 2023-01 IBR Event Reporting

Drafting Team Meeting

October 23, 2023 | 2:00 p.m. to 4:00 p.m. Eastern

Dial-in: 1-415-655-0002 | Access Code: 734 167 043 | Meeting Password: 102323

Click here for: [WebEx Access](#)

Introduction and Chair's Remarks

Introduction and Opening Remarks

[NERC Antitrust Compliance Guidelines and Public Announcement*](#)
[NERC Participant Conduct Policy](#)

Administrative

1. Review NERC Antitrust Compliance Guidelines and Public Announcement
2. Safety Instructions – N/A
3. Determination of Quorum
 - a. The rule for NERC standard drafting team (SDT) states that a quorum requires two-thirds of the voting members. Quorum was met with eight members in attendance, and the attendance sheet is provided below.
4. Introductions and Chair's Remarks – Chair Charlie Cook welcomed members and observers.
5. Review Meeting Agenda and Objectives

Agenda Items

1. **Administrative** – Outlined important administrative items for the SDT members.
 - a. [Project page](#), related files, roster (public documents)
 - b. [2023-01 Extranet site](#) – team working documents
2. **Standards Development** – The SDT discussed the recent outreach efforts by the SDT members.
 - a. IRC SRC – update from Ali and Patrick regarding each of the IRO/RTO perspectives. Discussed revisions to threshold language based on their feedback. This group's perspective is important, since these revisions focus on the BA reporting responsibility.
 - b. MRO NSRF & ACES – update from Todd's meeting with both groups to understand their concerns. Those are noted in the Consideration of Comments.

- c. EEI – meeting with Charlie, Filippo, and Chris on 10/24

3. Standards Development –

- a. Threshold language: Approved new draft language. “The Responsible Entity is not required to report losses due to weather patterns, lack of wind, change in irradiance, fuel unavailability, curtailment, failure of SCADA or Telemetry data, or due to the loss of the Transmission Line connecting the IBR generators.”
- b. 500 MW Threshold: SDT held a discussion on 500 MW threshold. WECC has a 250 MW threshold. Ali felt that having a threshold greater than 500MW would not be beneficial for the purposes of reliability. Patrick is supportive of the 500MW threshold. He has reviewed SCADA data for the last 10 years. ERCOT has not had any reportable events to date in 2023. By identifying these events, the issues can be identified and corrected on the system. Filippo (FPL) is also supportive of the 500MW threshold.

- 4. Next steps –** continue focused industry outreach with IRC SRC (Ali, Patrick, Becca), EEI (10/24), MRO NSRF (upcoming Wednesdays, Todd to schedule),

- 5. Next meeting:** TBD

- 6. Meeting adjourned** at 3:58 p.m. Eastern

Attendance

Name	Company	Member/Observer	Present
Charlie Cook (chair)	Duke Energy	Member	Y
Ali Miremadi (vice-chair)	California ISO	Member	Y
Patrick Gravois	ERCOT	Member	Y
Michael Ropp	Sandia National Laboratories	Member	Y
Filippo Benigni	Florida Power & Light	Member	Y
Todd Bennett	AECI	Member	Y
Kellie Macpherson	Radian Generation	Member	N
Cindy Robert	Hydro-Quebec	Member	Y
Rebecca Skalko	MISO	Member	N
Mario L. Kiresich	SCE	Member	Y

Name	Company	Member/ Observer	Present
Rob Robertson	Leeward Renewable Energy	Member	N
Cory Danson	WAPA-Sierra Nevada Region	Member	