

# Meeting Notes

## Project 2023-01 IBR Event Reporting Drafting Team Meeting

December 8, 2023 | 12:00 p.m. to 2:00 p.m. Eastern

Dial-in: 1-415-655-0002 | Access Code: 734 167 043 | Meeting Password: 120823

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### Introduction and Chair's Remarks

### Introduction and Opening Remarks

[NERC Antitrust Compliance Guidelines and Public Announcement\\*](#)  
[NERC Participant Conduct Policy](#)

### Administrative

1. Review NERC Antitrust Compliance Guidelines and Public Announcement
2. Safety Instructions – N/A
3. Determination of Quorum
  - a. The rule for NERC standard drafting team (SDT) states that a quorum requires two-thirds of the voting members. Quorum was met with nine (9) members in attendance, and the attendance sheet is provided below.
4. Introductions and Chair's Remarks – Chair Charlie Cook welcomed members and observers.
5. Review Meeting Agenda and Objectives

### Agenda Items

1. **PRC-030** – Patrick shared an update about this development project and outlined the difference between the scope of EOP-004 and PRC-030 project.
2. **Administrative** – Outlined important administrative items for the SDT members.
  - a. [Project page](#), related files, roster (public documents)
  - b. [2023-01 Extranet site](#) – team working documents
  - c. Discussed project prioritization, and that we can only do informal comment period for Q1-Q2 2024.
3. **Standards Development** – The SDT discussed the recent outreach efforts by the SDT members.

- a. Threshold language: Approved new draft language for IBR generation loss and Loss of DC Tie Line.
  - An unexpected, sudden loss of aggregated generation  $\geq 500$  MW from Inverter-Based Resource(s).
  - IBR generation loss shall be calculated by the BA using Telemetry data from IBR generators within its Balancing Authority Area (including, at a minimum, BES-connected IBRs, and BPS-connected IBRs for which the BA has Telemetry data). This calculation involves subtracting the lowest aggregated IBR generation output, occurring within a 30-second period following a Contingency, from the pre-Contingency aggregated IBR generation output.
  - The Responsible Entity is not required to report losses due to weather patterns, lack of wind, change in irradiance, fuel unavailability, curtailment, ramping, planned outage, planned testing, failure of SCADA or Telemetry data, or due to the loss of a radial transmission facility that disconnects the IBR generators.

**4. Next steps –**

- a. January 5 for Consideration of Comment review; January 5 for Technical Rationale completion (Filippo, Patrick, Charlie).
  - b. Small group meeting January 16 to check supplemental documents.
  - c. Informal comment period the week of January 22.
5. Next meeting: January 16, 1:00 – 2:00 p.m. Eastern
6. Meeting adjourned at 1:50 p.m. Eastern

**Attendance**

| Name                      | Company                      | Member/<br>Observer | Present |
|---------------------------|------------------------------|---------------------|---------|
| Charlie Cook (chair)      | Duke Energy                  | Member              | Y       |
| Ali Miremadi (vice-chair) | California ISO               | Member              | Y       |
| Patrick Gravois           | ERCOT                        | Member              | Y       |
| Michael Ropp              | Sandia National Laboratories | Member              | N       |
| Filippo Benigni           | Florida Power & Light        | Member              | Y       |
| Todd Bennett              | AECI                         | Member              | Y       |
| Kellie Macpherson         | Radian Generation            | Member              | N       |

| Name              | Company                   | Member/<br>Observer | Present |
|-------------------|---------------------------|---------------------|---------|
| Cindy Robert      | Hydro-Quebec              | Member              | Y       |
| Rebecca Skalko    | MISO                      | Member              | Y       |
| Mario L. Kiresich | SCE                       | Member              | N       |
| Rob Robertson     | Leeward Renewable Energy  | Member              | N       |
| Cory Danson       | WAPA-Sierra Nevada Region | Member              | Y       |