

Meeting Notes

Project 2023-01 EOP-004 IBR Event Reporting Drafting Team Meeting

August 21, 2025 | 2:00 – 4:30 p.m. Eastern

WebEx

Administrative

1. Introductions

The meeting was brought to order by the Chair, Patrick Gravois at 2:04 p.m. Eastern on August 21, 2025. The Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was achieved as 8 of the 8 members were present for the meeting. See Attachment 1 for those in attendance.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Michael Gabor. There were no questions raised.

4. Review Meeting Agenda and Objectives

Developer reviewed agenda items and objectives. There were no questions raised.

5. Project and Administrative Updates

- a. Request volunteers for Quality Review (QR)
 - i. Any Observers interested in participating in the QR are to contact the Developer. Developer also provided a summary of the QR purpose and asked DT members to also help identify additional QR participants.

Agenda Items

1. Revisit EOP-004 Attachment 1

- a. Discuss proposed IBR acronym usage.
 - i. Developer informed the DT that drafting is generally moving away from using acronyms in Reliability Standards and their use will be considered on a case-by-case basis. However, in this case, it makes sense to abbreviate Inverter-Based Resource under Attachment 1 because of its use under Attachment 2's equation.

2. Continue Drafting the Technical Rationale (TR)

- a. Discuss proposed TR language.
 - i. DT considered proposed language under the "Technical Rational for Attachment 2: IBR Loss Equation" section. Clarification was included that Balancing Authorities (BAs) complete this calculation using Telemetry data that are available to the BA. DT then returned to the beginning of the TR and reviewed what sections should remain or be removed from the final Draft 2 posting TR. DT to included additional rationale for IBR loss reporting based on Interconnection-specific thresholds and why the "Loss of DC Line" event type was removed from Draft of EOP-004-5. DT to also include a section that describes its methodology or approach to drafting EOP-004-5, which included limiting BA analysis during EOP-004 reportable events, allowing them to efficiently and quickly report.
- b. TR individual drafting assignments.
 - i. DT to make individual DT member assignments at a future DT meeting.

3. Next Step(s)

- a. Project is tentatively scheduled to post for a 45-day formal comment and additional ballot by the end of 2025.

4. Adjourn

- a. The meeting adjourned at 3:58 p.m. Eastern by consent.

Parking Lot

Topic	Due Date
Developer to follow up on Requirement R2 VSLs with NERC Compliance and Legal staff on proposed language and report back to the DT.	In Progress
Select webinar date to coincide with after posting Draft 2 for a 45-day formal comment and additional ballot. Prepare slides and include a written and verbal summary response to the informal comment period.	October 31, 2025
Include Draft 2 comment form questions asking whether: 1.) what the DT proposed clarifies which telemetry data (BES vs. BPS) are to be included in the calculation and 2.) Agree with the	October 31, 2025

proposed removal of reporting requirements paralleling NERC Event Analysis Category “1j” events.	
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Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)	Vote (Y/N)
Patrick Gravois	ERCOT	Member	Y	
Ali Miremadi	California ISO	Member	Y	
Michael Ropp	Sandia National Laboratories	Member	Y	
Filippo Benigni	Florida Power & Light	Member	Y	
Todd Bennett	AECI	Member	Y	
Cindy Robert	Hydro-Quebec	Member	Y	
Mario L. Kiresich	SCE	Member	Y	
Rob Robertson	Leeward Renewable Energy	Member	Y	
Michael Gabor	NERC	Developer	Y	
Dominique Love	NERC	Developer	Y	
Ruida Shu	NPCC	Observer	N	
Terri Pyle	Oklahoma Gas & Electric	Observer	N	