

## Meeting Notes

# Project 2023-01 EOP-004 IBR Event Reporting DT Meeting

April 7, 2025 | 2:00 – 4:00 p.m. Eastern

WebEx

### Administrative

#### 1. Introductions

The meeting was brought to order by the Chair, Charlie Cook at 2:04 p.m. Eastern on April 7, 2025. The Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

#### 2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was achieved as 8 of the 11 members were present for the meeting. See Attachment 1 for those in attendance.

#### 3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Dominique Love. There were no questions raised.

## **Agenda Items**

### **1. Administrative Updates**

#### **a. Informal Comment Response**

- i. Developer requested feedback from the DT on whether to respond to the comments received during the last informal cycle from February 12, 2024 – March 27, 2024. The Standards Processes Manual (SPM) does not require responses to comments submitted during an informal comment period. Developer suggested that since the content is dated, the DT could instead follow up with a webinar. DT members agreed to provide a webinar, rather than respond to comments.

### **2. Informal Comment Period**

#### **a. Recap of last meeting**

- i. Developer provided meeting minutes from the April 3, 2025 meeting and asked the DT to review.

#### **b. Cont Review and Discuss Themes from Question 1**

- i. Developer reviewed the comment theme document and presented proposed redline language under the “IBR generation loss” Event Type category, Threshold for Reporting section, including removal of “sudden” and addition of a 30 second timeframe language.
- ii. DT discussed the 500 MW IBR generation loss reporting threshold. An alternate method to determine the reporting threshold, based on the Reportable Balancing Contingency Event (RBCE) calculation from BAL-002-3 was proposed and discussed by the DT. Reporting events under BAL-002 was discussed and how CR Form 1 is collected and kept on file locally. DT determined that revising BAL-002 would not be a viable option because it does not require real-time reporting.
- iii. The DT Reviewed the Project’s SAR and its alignment with EA reporting categories 1.i and 1.j. DT requested clarification from NERC on whether more useful data would be provided if the EA category “1.i” event reporting threshold was adjusted from the current 500 MW. DT chair proposed tabling discussion on the threshold until a NERC EA SME can join a future DT meeting. Developer to make appropriate arrangements. There was a comment that the calculation threshold may be an option for abeyance.
- iv. DT proposed additional language under the “IBR generation loss” Event Type category, Threshold for Reporting. Reviewed proposed language submitted by ACES and MRO. Discussions took place on whether to remove reference to BES and BPS, whether to add Generators to the Applicability section, and how best to specify the IBR generation loss calculation. DT agreed to specify the calculation method as an Attachment.

### **3. Next Step(s)**

- a. Developer to work with the NERC EA group to either get them on the agenda to speak with the DT or get a response to the questions asked during the April 3<sup>rd</sup> and April 7<sup>th</sup> meetings.

- b. Developer to schedule an informal working session to draft IBR generation loss calculation language to be presented at the next DT meeting.
- c. Developer to check if abeyance language can be included in the proposed IBR generation loss calculation method.
- d. Project is tentatively scheduled to post for 45-day formal comment and additional ballot in late July 2025.

#### **4. Adjourn**

- a. The meeting adjourned at 3:45 p.m. Eastern by consent.

## Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)
Charlie Cook	Duke Energy	Member	Y
Ali Miremadi	California ISO	Member	Y
Patrick Gravois	ERCOT	Member	Y
Michael Ropp	Sandia National Laboratories	Member	N
Filippo Benigni	Florida Power & Light	Member	Y
Todd Bennett	AECI	Member	Y
Kellie Macpherson	Radian Generation (consulting)	Member	N
Cindy Robert	Hydro-Quebec	Member	Y
Rebecca Skalko	MISO	Member	Y
Mario L. Kiresich	SCE	Member	N
Rob Robertson	Leeward Renewable Energy	Member	Y
Dominique Love	NERC	Developer	Y
Michael Gabor	NERC	Developer	Y
Ruida Shu	NPCC	Observer	Y
Terri Pyle	Oklahoma Gas & Electric	Observer	N