



NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

## Standards Announcement

Initial Ballot Window Open

February 27–March 9, 2009

Now available at: <https://standards.nerc.net/CurrentBallots.aspx>

### **Revised Interpretation of EOP-001-0 Requirement R1 for Regional Entity Compliance Managers (Project 2008-09)**

An initial ballot window for a revised interpretation of EOP-001-0 — Emergency Operations Planning Requirement R1 for the Regional Entity Compliance Managers is now open **until 8 p.m. EDT on March 9, 2009**.

#### **Background**

The Regional Entity Compliance Managers group submitted a request for interpretation for EOP-001-0 Requirement R1. Under Requirement R1, the Balancing Authority must have operating agreements with adjacent Balancing Authorities that contain provisions for emergency assistance, including emergency assistance from remote Balancing Authorities. The request asked for clarification on specific terminology and the applicability of Reserve Sharing Group Agreements. The revised interpretation uses the term “Adjacent Balancing Authority” as defined in the *NERC Glossary of Terms Used in Reliability Standards*. The changes to the interpretation are shown in the redline version of the interpretation posted for review.

Project Page: <http://www.nerc.com/filez/standards/EOP-001-0 Interpretation RECM.html>

#### **Standards Development Process**

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,  
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