

**A. Introduction**

1. **Title:**       **Procedures for the Use of Capacity Benefit Margin Values**
2. **Number:**   MOD-006-0
3. **Purpose:**    To promote the consistent and uniform use of transmission Transfer Capability margins calculations among transmission system users,
4. **Applicability:**
  - 4.1.   Transmission Service Provider
5. **Effective Date:**   April 1, 2005

**B. Requirements**

- R1.** Each Transmission Service Provider shall document its procedure on the use of Capacity Benefit Margin (CBM) (scheduling of energy against a CBM reservation). The procedure shall include the following three components:
  - R1.1.** Require that CBM be used only after the following steps have been taken (as time permits): all non-firm sales have been terminated, Direct-Control Load Management has been implemented, and customer interruptible demands have been interrupted. CBM may be used to reestablish Operating Reserves.
  - R1.2.** Require that CBM shall only be used if the Load-Serving Entity calling for its use is experiencing a generation deficiency and its Transmission Service Provider is also experiencing Transmission Constraints relative to imports of energy on its transmission system.
  - R1.3.** Describe the conditions under which CBM may be available as Non-Firm Transmission Service.
- R2.** Each Transmission Service Provider shall make its CBM use procedure available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users..

**C. Measures**

- M1.** The Transmission Service Provider's procedure for the use of CBM (scheduling of energy against a CBM preservation) shall meet Reliability Standard MOD-006-0\_R1.
- M2.** The Transmission Service Provider's procedure for the use of CBM (scheduling of energy against a CBM preservation) shall be available on a web site accessible by the Regional Reliability Organizations, NERC, and transmission users.

**D. Compliance**

1. **Compliance Monitoring Process**
  - 1.1. **Compliance Monitoring Responsibility**

Compliance Monitor: Regional Reliability Organizations
  - 1.2. **Compliance Monitoring Period and Reset Timeframe**

Each Regional Reliability Organization shall report compliance and violations to NERC via the NERC compliance reporting process.

**1.3. Data Retention**

None specified.

**1.4. Additional Compliance Information**

None.

**2. Levels of Non-Compliance**

**2.1. Level 1:** The Transmission Service Provider’s procedure for use of CBM is available and addresses only two of the three requirements for such documentation as listed above under Reliability Standard MOD-006-0\_R1.

**2.2. Level 2:** Not applicable.

**2.3. Level 3:** Not applicable.

**2.4. Level 4:** The Transmission Service Provider’s procedure for use of CBM addresses one or none of the three requirements as listed above under Reliability Standard MOD-006-0\_R1, or is not available.

**E. Regional Differences**

1. None identified.

**Version History**

<b>Version</b>	<b>Date</b>	<b>Action</b>	<b>Change Tracking</b>
0	April 1, 2005	Effective Date	New
0	September 17, 2007	Corrected R1. — changed “preservation” to “reservation.”	Errata