### Active Standards Postings

**Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)**

<table>
<thead>
<tr>
<th>Project</th>
<th>Action</th>
<th>Start Date</th>
<th>End Date</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Project 2017-02</strong> – Modifications to PER Standards</td>
<td>Initial Ballots</td>
<td>02/26/18</td>
<td>03/07/18</td>
</tr>
<tr>
<td><strong>Project 2015-10 Single Points of Failure</strong></td>
<td>Additional Ballot, Initial Ballot, and Non-binding Poll</td>
<td>03/30/18</td>
<td>04/09/18</td>
</tr>
</tbody>
</table>

**Join Ballot Pools (ballot pool windows close at 8:00 p.m. Eastern)**

<table>
<thead>
<tr>
<th>Project</th>
<th>Action</th>
<th>Start Date</th>
<th>End Date</th>
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<tbody>
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**Posted for Comment**

<table>
<thead>
<tr>
<th>Project</th>
<th>Action</th>
<th>Start Date</th>
<th>End Date</th>
</tr>
</thead>
</table>
Comment Period Open for System Operator Certification Program Survey: The Personnel Certification Governance Committee (PCGC) is in the process of reviewing the NERC System Operator Certification (SOC) program. Industry input is a critical part of the process. The PCGC is requesting input from industry stakeholders related to the SOC program for potential future program development and/or improvement.

All program participants including certified System Operators, program candidates, Continuing Education providers, and entity trainers, are encouraged to participate in the survey. Your input is valuable.

An unofficial Word version of the survey is available on the System Operator Certification page and the Continuing Education page of the NERCC website. Please reference the Word version of the survey on the website for Table 3.
The PCGC will review all responses submitted by industry stakeholders.

### Comment Period Open for Proposed NERC Rules of Procedure Section 1600 Data Request for GMD Data:

On September 22, 2016, the FERC issued [Order No. 830](#) approving Reliability Standard TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events. In the Order, FERC also directed NERC, pursuant to Section 1600 of the NERC Rules of Procedure, to collect geomagnetically-induced current (GIC) monitoring and magnetometer data from U.S. registered entities for the period beginning May 2013, including both data existing as of the date of the Order and new data going forward (P. 89). The data is intended to promote greater understanding of GMD events and their potential impacts to the reliable operation of the Bulk-Power System.

NERC and the Geomagnetic Disturbance Task Force (GMDTF) have drafted the proposed GMD Data Request for the collection of GIC monitoring and magnetometer data as required by Order No. 830. The GMD Data Request applies to U.S. registered Transmission Owners and Generator Owners. Although not required, Canadian registered Transmission Owners and Generator Owners are encouraged to participate.

At the conclusion of the comment period, NERC staff and the GMDTF will review the comments received, consider revisions, and determine next steps in accordance with NERC Rules of Procedure.

Submit comments using the [electronic form](#). An [unofficial comment form](#) is also available.

| 02/07/18 | 03/26/18 |
STANDARDS NEWS

There is no additional Standards news to report for this week.

GENERAL COMPLIANCE AND ENFORCEMENT NEWS

NEW Three New RSAWs Posted
Three new Reliability Standard Audit Worksheets (RSAWs) for TOP-001-4, INT-009-2.1, and INT-010-2.1 are now available on the RSAW page of NERC’s website under the heading “Current RSAWs for Use.”

TOP-001-4 – Transmission Operations becomes effective July 1, 2018 and replaces TOP-001-3. The RSAWs for INT-009-2.1 – Implementation of Interchange and INT-010-2.1 – Interchange Initiation and Modification for Reliability are posted to reflect the correct names of the Standards.

NEW Updates to Compliance Guidance Documents
One new ERO Enterprise-Endorsed Implementation Guidance document has been posted on the Compliance Guidance page:

- CIP-014-2 R5 Developing and Implementing Physical Security Plans (NATF)

One new Proposed Implementation Guidance document has been posted:

- PRC-024-2 R2 Generator Voltage Protective Relay Settings (PC_SPCS)
NEW NERC News Posted
NERC News, NERC’s monthly newsletter, is now available for the month of February. Highlights in this edition include:

- Board Welcomes New Trustees; Approves Transfer of SPP Registered Entities
- Statement on FERC’s February Open Meeting
- E-ISAC Launches New Engagement Program with Industry
- Executive Management Spotlight Features James Merlo, vice president and director of Reliability Risk Management

Nomination Period Open for 2018 Planning Committee Special Election
The NERC Planning Committee (PC) will hold a special election to fill vacancies on the committee. The period for nominating candidates for PC begins February 20, 2018 and ends on March 5, 2018.

The following documents have been posted for review:

- Operating Committee and Planning Committee Selection Process
- PC Nomination form
- A list of open PC member positions
- PC Charter

Nominees need not be NERC members in the sector for which they are nominated; however, they must be eligible to be a member in that sector. Canadian sector nominations are encouraged. On the PC, one Canadian position is open in the Federal/Provincial Utility Sector. Only NERC members may elect the PC members in each sector. If you have any questions about the PC nomination or election process, please contact Mark Olson.
### Standards Subject to Future Enforcement

The following standards are subject to future enforcement. Please refer to the [U.S. Effective Dates page](#) for more detail:

<table>
<thead>
<tr>
<th>U.S. Effective Date</th>
<th>Standard(s)</th>
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</thead>
<tbody>
<tr>
<td>April 1, 2018</td>
<td>IRO-018-1(i) – Reliability Coordinator Real-time Reliability Monitoring and Analysis Capabilities</td>
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<td>TOP-010-1(i) – Real-time Reliability Monitoring and Analysis Capabilities</td>
</tr>
<tr>
<td>July 1, 2018</td>
<td>CIP-009-6 – Cyber Security — Recovery Plans for BES Cyber Systems (Requirement 2.3);</td>
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<td>CIP-010-2 – Cyber Security — Configuration Change Management and Vulnerability Assessments (Requirements 3.2, 3.2.1, 3.2.2);</td>
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<td></td>
<td>MOD-026-1 – Verification of Models and Data for Generator Excitation Control System or Plant Volt/Var Control Functions (Requirements 2, 2.1–2.1.6);</td>
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<td></td>
<td>MOD-027-1 – Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions (Requirements 2, 2.1–2.1.5);</td>
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<tr>
<td></td>
<td>TOP-001-4 – Transmission Operations</td>
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<tr>
<td></td>
<td>TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirement 2)</td>
</tr>
<tr>
<td>September 1, 2018</td>
<td>CIP-003-6 – Cyber Security – Security Management Controls (Requirement 2, Att. 1, Sec. 2 and 3);</td>
</tr>
<tr>
<td>January 1, 2019</td>
<td>BAL-005-1 – Balancing Authority Control</td>
</tr>
<tr>
<td></td>
<td>FAC-001-3 – Facility Interconnection Requirements</td>
</tr>
<tr>
<td></td>
<td>TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirement 5)</td>
</tr>
<tr>
<td>April 1, 2019</td>
<td>EOP-004-4 – Event Reporting</td>
</tr>
<tr>
<td></td>
<td>EOP-005-3 – System Restoration from Blackstart Resources</td>
</tr>
<tr>
<td></td>
<td>EOP-006-3 – System Restoration Coordination</td>
</tr>
<tr>
<td></td>
<td>EOP-008-2 – Loss of Control Center Functionality</td>
</tr>
<tr>
<td>January 1, 2020</td>
<td>PRC-026-1 – Relay Performance During Stable Power Swings (Requirements 2–4)</td>
</tr>
<tr>
<td>July 1, 2020</td>
<td>PRC-002-2 – Disturbance Monitoring and Reporting Requirements (50% compliance for Requirements 2–4, 6–11)</td>
</tr>
<tr>
<td>January 1, 2021</td>
<td>PRC-012-2 – Remedial Action Schemes</td>
</tr>
</tbody>
</table>
NEW NERC Filings
On February 26, 2018, NERC filed with FERC comments in response to a notice of proposed rulemaking in Docket No. RM18-2-000.

On February 27, 2018, NERC filed with FERC an amended petition to its December 9, 2016 petition for approval of proposed revisions to the NERC Rules of Procedure.

NERC’s 2018 filings to FERC are available here.

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for standard drafting teams, other standing committees, subcommittees, task forces, and working groups, please refer to the NERC calendar.

Workshops and Conferences

- Emerging Technology Roundtable – 1:00–5:00 p.m. Eastern, March 7, 2018, Jacksonville, FL | Register
- Supply Chain Small Group Advisory Sessions – March 13–15, 2018, Atlanta | Send SGAS Registration Requests to cipcadmin@nerc.net | Send Workshop Registration Requests to cipcadmin@nerc.net
- NEW Supply Chain Risk Management Workshop & Webinar – 1:00–3:00 p.m. Eastern, March 14, 2018, Atlanta | Register
- Seventh Annual Human Performance Conference – March 27–29, 2018, Atlanta | Early-bird Registration Extended to March 5 Register for Conference and Workshops | Hotel Cut-off Date is March 5 Register for Hotel | Agenda
- 2018 NERC Standards and Compliance Workshop – July 24–25, 2018, Columbus, Ohio | Registration Information Coming Soon

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| **TPL-007-1** – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 6, 6.1–6.4) | January 1, 2022
| **TPL-007-1** – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 3,4,7) | July 1, 2022
| **PRC-002-2** – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements 2–4, 6–11) |   
| **VAR-501-WECC-3** – Power System Stabilizer (Requirement 3 has an effective date of July 1, 2022 for units placed in service prior to final regulatory approval.) |   

TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 6, 6.1–6.4) January 1, 2022

**NEW** Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements 3,4,7)

**PRC-002-2** – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements 2–4, 6–11) July 1, 2022

**VAR-501-WECC-3** – Power System Stabilizer (Requirement 3 has an effective date of July 1, 2022 for units placed in service prior to final regulatory approval.)
Webinars

- Risks and Mitigations for Losing EMS Functions Reference Document Webinar – 2:00–3:00 p.m. Eastern, February 27, 2018 | Register
- **Inverter-Based Resource Webinar Series:** Inverter Fundamentals – Distributed Energy Resources and Bulk Power System Connected Resources – 2:00–4:00 p.m. Eastern, March 21, 2018 | Register
- **NEW** Technical Rationale for Reliability Standards Webinar – 1:00–2:00 p.m. Eastern, March 26, 2018 | Register
- **NEW** Short-Circuit Modeling and System Strength White Paper Webinar – 2:00–3:30 p.m. Eastern, March 27, 2018 | Register
- **NEW** Inverter-Based Resource Webinar Series: Distributed Energy Resource Impacts – 2:00–4:00 p.m. Eastern, April 5, 2018 | Register
- **NEW** Inverter-Based Resource Webinar Series: Inverter-Based Resources Connected to the Bulk Power System – 2:00–4:00 p.m. Eastern, May 2, 2018 | Register
- **NEW** Inverter-Based Resource Webinar Series: Inverter Modeling for Protection, Harmonics, EMT Studies, and Review of Real-World VER-Related Events – 2:00–4:00 p.m. Eastern, May 17, 2018 | Register
- **NEW** Inverter-Based Resource Webinar Series: Recommended Performance for Inverter-Based Resources Connected to the Bulk Power System – NERC Reliability Guideline – 2:00–4:00 p.m. Eastern, June 13, 2018 | Register

Standing Committee Meetings and Conference Calls

- Operating Committee, Planning Committee, and Critical Infrastructure Protection Committee Meetings – March 6–7, 2018, Jacksonville, FL | Register for OC | Register for PC | Register for CIPC | Register for Hotel
- Standards Committee Meeting – 10:00 a.m.–3:00 p.m. Mountain, March 14, 2018 | Register
- Board of Trustees, Member Representatives Committee, and Board Committees Meetings – May 9–10, 2018, Arlington, VA | Register

Standard Drafting Team Meetings and Conference Calls

The Standards calendar provides dial-in information for the in-person meetings below. The calendar also provides information about conference calls that drafting teams may hold in addition to in-person meetings.

- **NEW** Operations Planning Standards Efficiency Review Team Conference Call – 10:00 a.m.–Noon Eastern, March 5, 2018 | Register
- **NEW** Long-Term Planning Standards Efficiency Review Team Conference Call – 9:30–11:30 a.m. Eastern, March 6, 2018 | Register
- **NEW** Real-Time Operations Standards Efficiency Review Team Conference Call – 11:00 a.m.–1:00 p.m. Eastern, March 7, 2018 | Register
- **NEW** Operations Planning Standards Efficiency Review Team Conference Call – 10:00 a.m.–Noon Eastern, March 19, 2018 | Register
- **NEW** Long-Term Planning Standards Efficiency Review Team Conference Call – 9:30–11:30 a.m. Eastern, March 20, 2018 | Register
• **NEW** Real-Time Operations Standards Efficiency Review Team Conference Call – 11:00 a.m.–1:00 p.m. Eastern, March 21, 2018 | Register

• Project 2016-02 – Modifications to CIP Standards Drafting Team Meeting – March 27–29, 2018, Atlanta | Register

• **NEW** Long-Term Planning Standards Efficiency Review Team Conference Call – 9:30–11:30 a.m. Eastern, April 3, 2018 | Register

• **NEW** Real-Time Operations Standards Efficiency Review Team Conference Call – 11:00 a.m.–1:00 p.m. Eastern, April 4, 2018 | Register

• **NEW** Operations Planning Standards Efficiency Review Team Conference Call – 10:00 a.m.–Noon Eastern, April 16, 2018 | Register

• **NEW** Long-Term Planning Standards Efficiency Review Team Conference Call – 9:30–11:30 a.m. Eastern, April 17, 2018 | Register

• **NEW** Real-Time Operations Standards Efficiency Review Team Conference Call – 11:00 a.m.–1:00 p.m. Eastern, April 18, 2018 | Register

• **NEW** Project 2016-02 – Modifications to CIP Standards Drafting Team Meeting – April 17–19, 2018, Location TBD | Register

• **NEW** Operations Planning Standards Efficiency Review Team Conference Call – 10:00 a.m.–Noon Eastern, April 30, 2018 | Register

• **NEW** Long-Term Planning Standards Efficiency Review Team Conference Call – 9:30–11:30 a.m. Eastern, May 1, 2018 | Register

• **NEW** Real-Time Operations Standards Efficiency Review Team Conference Call – 11:00 a.m.–1:00 p.m. Eastern, May 2, 2018 | Register

**ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN**

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email Amy Desselle with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the Standards home page and the Compliance & Enforcement home page.

If you would like to receive this bulletin or be added to the distribution list for a particular project, please contact Sandy Shiflett. For more information about any of the compliance news listed in the bulletin, please contact Tiffany Whaley.