### ACTIVE STANDARDS POSTINGS

#### Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)

<table>
<thead>
<tr>
<th>Project</th>
<th>Action</th>
<th>Start Date</th>
<th>End Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>NEW Project 2016-02 – Modifications to CIP Standards</td>
<td>Additional Ballot and Non-binding Poll</td>
<td>07/08/19</td>
<td>07/17/19</td>
</tr>
<tr>
<td>Project 2016-02 – Modifications to CIP Standards</td>
<td>Join Ballot Pools</td>
<td>06/03/19</td>
<td>07/02/19</td>
</tr>
</tbody>
</table>

#### Posted for Comment

<table>
<thead>
<tr>
<th>Project</th>
<th>Action</th>
<th>Start Date</th>
<th>End Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>NEW Project 2016-02 – Modifications to CIP Standards</td>
<td>Virtualization and Future Technologies: Case for Change White Paper</td>
<td>05/30/19</td>
<td>06/28/19</td>
</tr>
</tbody>
</table>
### NEW Project 2016-02 – Modifications to CIP Standards | CIP-002-6

**Comment Period**: 06/03/19 – 07/19/19

### OTHER ACTIVE COMMENT PERIODS

<table>
<thead>
<tr>
<th>Posting</th>
<th>Action</th>
<th>Start Date</th>
<th>End Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Comment Period Open for Regional Reliability Standard PRC-006-NPCC-2 – Automatic Underfrequency Load Shedding: The Northeast Power Coordinating Council, Inc. (NPCC) requested that NERC post Regional Reliability Standard PRC-006-NPCC-2 – Automatic Underfrequency Load Shedding for industry review and comment in accordance with the NERC Rules of Procedure. The NPCC drafting team reviewed Regional Reliability Standard PRC-006-NPCC-1. The revisions made to PRC-006-NPCC-1 can be found in the Summary of Changes.</td>
<td>Use the Standards Balloting and Commenting System (SBS) to submit comments. If you experience any difficulties using the electronic form, contact Nasheema Santos.</td>
<td>05/08/19</td>
<td>06/21/19</td>
</tr>
<tr>
<td>Comment Period Open for First Draft of NERC’s 2020 Business Plan and Budget: The first draft of NERC’s 2020 business plan and budget and the first drafts of the Regional Entities' 2020 business plans and budgets are now available on NERC’s website. A presentation providing a summary of the NERC 2020 business plan and budget and ERO Enterprise combined 2020 budgets and assessments are posted as part of these materials. Presentations providing a summary of each Regional Entity business plan and budget are also posted. NERC has posted the following documents for review and/or comment:</td>
<td>Please direct all comments and/or questions to Erika Chanzes.</td>
<td>05/17/19</td>
<td>06/28/19</td>
</tr>
</tbody>
</table>
- **Cover Letter** from Scott Jones, senior vice president, chief financial and administrative officer, and treasurer
- **NERC 2020 Business Plan and Budget Overview**
- **ERO Enterprise Combined 2020 Budgets and Assessments Overview**

### STANDARDS NEWS

**NEW** 2019 Registered Ballot Body Self-Select Attestation Process

Initiated

Appendix 3D Registered Ballot Body (RBB) Criteria of the NERC Rules of Procedure states:

“Each participant, when initially registering to join the Registered Ballot Body, and annually thereafter, shall self-select to belong to one of the segments…”

Therefore, NERC Standards staff has initiated the 2019 annual RBB self-select process.

- **June 4, 2019** – Each RBB voting member has been sent a notification* with a link to the Standards Balloting and Commenting System (SBS) attestation page to confirm there have been no material changes in the last 12 months that affect the entity’s current segment selection(s), thus the entity continues to meet the segment qualifications (as outlined in the qualifications in Appendix 3D: RBB Criteria referenced above). Note that each RBB member must log into the system first, then click the link provided to open the attestation page.

- **August 6, 2019** – Deadline for all RBB members to self-select their segment via the SBS. Those entities with segment(s) not attested for will be removed from the system. Anyone removed (un-vetted) can re-apply at any time.

### Quick Links

- Register in the SBS
- Projected Standards Posting Schedule
- Project Tracking Spreadsheet
- Standards Related Questions – Single Portal
- 2017–2019 Reliability Standards Development Plan
- Quality Review Application
- One-Stop Shop (Status, Purpose, Implementation Plans, FERC Orders, RSAWs)
GENERAL COMPLIANCE AND ENFORCEMENT NEWS

**NEW** Updated Compliance Oversight Plan Process

In support of the implementation of Align and the sustainable creation of Compliance Oversight Plans (COPs), the ERO Enterprise has harmonized how COPs are summarized and presented to registered entities.

Beginning in July 2019, registered entities should expect to see updated COPs; however, implementation of new COP processes will vary from Region to Region. Registered entities should contact their regional representative to gain a better understanding of the implementation timeline.

**NEW** RSAW Posted

One new Reliability Standard Audit Worksheet (RSAW) has been posted to the RSAW page under “Current RSAWs for Use.”


OTHER NEWS

**NEW** Resources Sufficient to Meet Summer Peak Demand in Most Areas, NERC Finds

Projected resources are at or above the levels needed to satisfy summer peak demand under anticipated weather in most assessment areas, NERC’s 2019 Summer Reliability Assessment finds. However, resource adequacy challenges in Texas, potential limits on natural gas supplies in Southern California, and wildfire risk in Northern California increase the likelihood of grid emergency procedures this summer.

The assessment concludes that planning reserve margins—a key metric that helps evaluate the potential for resource deficiencies—in most areas of North America indicate that bulk power system owners and operators can manage their reliability risk effectively. The risks to seasonal reliability include higher-than-expected generation or transmission outages and higher-than-expected electricity demand, though many areas have enough resources to serve even these very extreme conditions. For more information, please see the full announcement.
NEW NERC News Posted
NERC News, NERC’s monthly newsletter, is now available for May. Highlights in this edition include:

- ERO Executive Spotlight Features Sara Patrick, President and CEO of Midwest Reliability Organization
- Priority Placed on Efficiency, Effectiveness, Collaboration; NERC Appoints 2 New Vice Presidents
- Supply Chain Risk Report Available
- Upcoming Events

NEW Nomination Period Open for Operating Committee and Planning Committee
The period for nominating candidates for the NERC Operating Committee (OC) and Planning Committee (PC) began June 3, 2019 and ends on June 24, 2019.

Nominees need not be NERC members in the sector for which they are nominated; however, they must be eligible to be a member in that sector. Canadian sector nominations are encouraged. Only NERC members may elect the OC and PC members in each sector.

For more information, please see:
  - Operating Committee and Planning Committee Selection Process
  - Nomination forms – OC | PC
  - A list of open committee member positions – OC | PC
  - The committee charters – OC | PC

If you have any questions about the OC and PC nomination or election process, please e-mail to ocelection@nerc.net or pcelection@nerc.net or call Stephen Crutchfield (OC) at (404) 446-9646 or Mark Olson (PC) at (404) 446-9760.
Please refer to the [U.S. Effective Dates page](#) for more detail on the standards listed below.

<table>
<thead>
<tr>
<th>U.S. Effective Date</th>
<th>Standard(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>July 1, 2019</td>
<td>PER-003-2 – Operating Personnel Credentials</td>
</tr>
<tr>
<td></td>
<td>TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R1 and R2)</td>
</tr>
<tr>
<td>January 1, 2020</td>
<td>CIP-003-7 – Cyber Security — Security Management Controls</td>
</tr>
<tr>
<td></td>
<td>PRC-026-1 – Relay Performance During Stable Power Swings (Requirements R2–R4)</td>
</tr>
<tr>
<td></td>
<td>TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R5, 5.1, 5.2, R9, 9.1, and 9.2)</td>
</tr>
<tr>
<td>July 1, 2020</td>
<td>CIP-005-6 – Cyber Security – Electronic Security Perimeter(s)</td>
</tr>
<tr>
<td></td>
<td>CIP-010-3 – Cyber Security — Configuration Change Management and Vulnerability Assessments</td>
</tr>
<tr>
<td></td>
<td>CIP-013-1 – Cyber Security — Supply Chain Risk Management</td>
</tr>
<tr>
<td></td>
<td>PRC-002-2 – Disturbance Monitoring and Reporting Requirements (50% compliance for Requirements R2–R4, R6–R11)</td>
</tr>
<tr>
<td>October 1, 2020</td>
<td>PER-006-1 – Specific Training for Personnel</td>
</tr>
<tr>
<td></td>
<td>PRC-027-1 – Coordination of Protection Systems for Performance During Faults</td>
</tr>
<tr>
<td>January 1, 2021</td>
<td>PRC-012-2 – Remedial Action Schemes</td>
</tr>
<tr>
<td>July 1, 2021</td>
<td>TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1–6.4, R10, 10.1–10.4)</td>
</tr>
<tr>
<td>January 1, 2022</td>
<td>TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1–6.4, R10, 10.1–10.4)</td>
</tr>
<tr>
<td>July 1, 2022</td>
<td>PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2–R4, R6–R11)</td>
</tr>
<tr>
<td>January 1, 2023</td>
<td>TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1–4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1–8.1.2, 8.3, 8.4, and 8.4.1)</td>
</tr>
<tr>
<td>January 1, 2024</td>
<td>TPL-007-3 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1, 7.2, 7.3, 7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, and 7.5.1.)</td>
</tr>
</tbody>
</table>
NEW NERC Filings
On June 7, 2019, NERC submitted three filings to FERC following phase one of the Standards Efficiency Review initiative:

1. A petition for approval of revised and retired Reliability Standards under the NERC Standards Efficiency Review (INT, FAC, PRC, and MOD) (docket pending);
2. A petition for approval of Reliability Standards IRO-002-7, TOP-001-5, and VAR-001-6 (docket pending); and
3. A notice of withdrawal of NERC for proposed Reliability Standard MOD-001-2 filed in Docket No. RM14-7-000.

NERC’s 2019 filings to FERC are available here.

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for standard drafting teams, other standing committees, subcommittees, task forces, and working groups, please refer to the NERC calendar.

Workshops and Conferences
- 2019 Industry Standards and Compliance Workshop – July 23–24, 2019, Minneapolis, MN | In-person Registration | Webinar Registration | Hotel Registration

Webinars
- “Substation Fires: Working with First Responders” Lessons Learned Webinar – 1:30–2:30 p.m. Eastern, June 19, 2019 | Register

Standing Committee Meetings and Conference Calls
- NEW Board of Trustees Conference Call – 1:00–2:00 p.m. Eastern, June 13, 2019 | Register
- Compliance and Certification Committee Meeting – June 18–19, 2019, Chicago | Register
- Standards Committee Meeting – 10:00 a.m.–3:00 p.m. Eastern, June 26, 2019 | Register
- Board of Trustees Committees, Member Representatives Committee, and Board of Trustees Meetings – August 14–15, 2019, Québec, QC | Meeting Registration and Hotel Information
Standard Drafting Team Meetings and Conference Calls

The Standards calendar provides dial-in information for the in-person meetings below. The calendar also provides information about conference calls that drafting teams may hold in addition to in-person meetings.

- Project 2018-04 Modifications to PRC-024-2 Conference Call – Noon–2:00 p.m. Eastern, June 11, 2019 | Register
- Standards Efficiency Review - Phase 2 Meeting – 10:00 a.m.–3:00 p.m. Eastern, June 11, 2019 | Register
- EMP Task Force Meeting – 8:00 a.m.–5:00 p.m. Eastern, June 12, 2019, Washington, D.C. | Register
- Project 2018-04 Modifications to PRC-024-2 Conference Call – Noon–2:00 p.m. Eastern, June 12, 2019 | Register
- Project 2018-04 Modifications to PRC-024-2 Conference Call – Noon–2:00 p.m. Eastern, June 14, 2019 | Register
- NEW Standards Efficiency Review - Phase 2 Conference Call – 11:00 a.m.–12:30 p.m. Eastern, June 17, 2019 | Register
- Project 2018-04 – Modifications to PRC-024-2 Meeting – June 18–20, 2019, Montreal, Quebec | Register
- Project 2019-02 – BES Cyber System Information Access Management SAR Drafting Team Meeting – June 18–20, 2019, Atlanta | Register
- Project 2017-01 – Modifications to BAL-003-1.1 Meeting – June 19–20, 2019, Louisville, KY | Register
- Project 2016-02 – Modifications to CIP Standards Drafting Team Meeting – June 25–27, 2019, Tacoma, WA | Register

ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email Amy Desselle with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the Standards home page and the Compliance & Enforcement home page.

If you would like to receive this bulletin or be added to the distribution list for a particular project, please submit a ticket through the Help Desk. Select the “NERC Email Distribution List” option under the “Applications” menu. In the Description Box, please specify which lists you would like your email address to be added to or note which announcements you would like to receive. This bulletin is distributed to several lists, including the Standards distro list (Standards-specific announcements) and the NERC-info distro list (most NERC announcements).