

# Standards, Compliance, and Enforcement Bulletin

November 15–21, 2021

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### ACTIVE STANDARDS POSTINGS

#### Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)

Project	Action	Start Date	End Date
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#### Join Ballot Pools

Project	Action	Start Date	End Date
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#### Posted for Comment

Project	Action	Start Date	End Date
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**OTHER ACTIVE COMMENT PERIODS**

**Posted for Comment**

Posting	Action	Start Date	End Date
<p><b>Comment Period Open for Draft Reliability Guideline:</b> The <a href="#">DER Forecasting Practices and Relationship to DER Modeling for BPS Planning Studies</a> Draft Reliability Guideline identifies the two large categories of forecasting strategies used in load forecasting: top down and bottom up. The top down approach creates projections over a wide area and can ignore local behavior to focus on the behavior of the whole, while the bottom up approach focuses creates projections of individual component behavior before aggregating those impacts to the level desired. When using a top down approach, there are many disaggregation techniques that can be used, two of which are mentioned in this Reliability Guideline: the proportional allocation method and the geographic distribution method. For bottom up approaches that build the forecast up from individual substations or smaller electrical boundaries (e.g., individual circuits), there is no need for such disaggregation. For both large categories, however, a large amount of data typically feeds the projection. If this data is not of high quality, the projection, if used as the forecasted values, will provide misleading, useless results. The Reliability and Security Technical Committee reviewed the guideline and approved a 45-day posting for industry comment.</p>	<p>Comments should be submitted via <a href="#">email</a> using the <a href="#">comment form</a>.</p>	<p>10/06/21</p>	<p>11/20/21</p>

## STANDARDS NEWS

There is no additional Standards news to report for this week.

### Quick Links

- [Register in the SBS](#)
- [Projected Standards Posting Schedule](#)
- [Project Tracking Spreadsheet](#)
- [2019–2021 Reliability Standards Development Plan](#)
- [Quality Review Application](#)
- [One-Stop Shop \(Status, Purpose, Implementation Plans, FERC Orders, RSAWs\)](#)
- [CIP Standards Efficiency Review](#)
- [Submit Questions or Feedback](#)

## GENERAL COMPLIANCE AND ENFORCEMENT NEWS

### **NEW Compliance Guidance Update**

There are four new proposed Implementation Guidance documents posted to the Proposed Implementation Guidance section on the [NERC Compliance Guidance web page](#):

- [CIP-004-7 Personnel & Training \(2019-02 SDT\)](#)
- [CIP-005-7 R3 Electronic Security Perimeters \(2019-03 SDT\)](#)
- [CIP-010-4 R1 Configuration Change Management and Vulnerability Assessments \(2019-03 SDT\)](#)
- [CIP-013-2 Supply Chain Risk Management Plans \(2019-03 SDT\)](#)

### Quick Links

- [Compliance Monitoring & Enforcement Program One-Stop Shop](#)
- [CIP V5 Transition Program](#)
- [ERO Enterprise Program Alignment Process](#)
- [Consistency Reporting Tool \(EthicsPoint\)](#)
- [Risk-Based Registration Initiative](#)
- [Reliability Standard Audit Worksheets](#)
- [Enforcement & Mitigation: Enforcement Actions](#)
- [Align Project \(formerly CMEP Technology Project\)](#)

### **NEW Enforcement Update**

The [Q3 2021 CMEP report](#) is available to view on the Compliance & Enforcement page. This report highlights key ERO Enterprise Compliance Monitoring and Enforcement Program (CMEP) and Organization Registration and Certification Program (ORCP) activities that occurred in Q3 2021 and provides information and statistics regarding those activities.

## STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the [U.S. Effective Dates page](#) for the most up-to-date information on effective dates and for more detail on the below.

### U.S. Effective Dates for Reliability Standards

U.S. Effective Date	Standard(s)
January 1, 2022	<a href="#">PRC-012-2 – Remedial Action Schemes (Requirement R9)</a>
	<a href="#">TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R6, 6.1–6.4, R10, 10.1–10.4)</a>
July 1, 2022	<a href="#">CIP-012-1 – Cyber Security – Communications between Control Centers</a>
	<a href="#">PRC-002-2 – Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2–R4, R6–R11)</a>
October 1, 2022	<a href="#">CIP-005-7 – Cyber Security – Electronic Security Perimeter(s)</a>
	<a href="#">CIP-010-4 – Cyber Security – Configuration Change Management and Vulnerability Assessments</a>
	<a href="#">CIP-013-2 – Cyber Security – Supply Chain Risk Management</a>
	<a href="#">PRC-024-3 – Frequency and Voltage Protection Settings for Generating Resources</a>
January 1, 2023	<a href="#">TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1–4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1–8.1.2, 8.2, 8.3, 8.3.1)</a>
April 1, 2023	<a href="#">EOP-011-2 – Emergency Preparedness and Operations</a>
	<a href="#">IRO-010-4 – Reliability Coordinator Data Specification and Collection</a>
	<a href="#">TOP-003-5 – Operational Reliability Data</a>
July 1, 2023	<a href="#">TPL-001-5.1 – Transmission System Planning Performance Requirements   Implementation Plan</a>
January 1, 2024	<a href="#">TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1–7.3, 7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, 7.5.1., R11, 11.1–11.3, 11.3.1–11.3.2, 11.4, 11.4.1–11.4.3, 11.5, and 11.5.1)</a>

## BOARD OF TRUSTEES AND FERC ACTION

### NEW FERC Issuances

FERC posted the [agenda](#) for its upcoming [November 18, 2021 open meeting](#). There are no items related to NERC’s duties under Section 215 of the Federal Power Act.

## UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for other standing committees, subcommittees, task forces, and working groups, please refer to the [NERC calendar](#).

### Workshops and Conferences

There are no additional workshops or conferences currently scheduled.

### Webinars

There are no webinars currently scheduled.

### Standing Committee Meetings and Conference Calls

- Standards Committee Conference Call – 1:00–3:00 p.m. Eastern, November 17, 2021 | [Register](#) | [NEW Agenda](#)
- Compliance and Certification Committee (CCC) Meetings – November 17–18, 2021 | [Day 1 Registration](#) | [Day 2 Registration](#) | [NEW Agenda Package](#)

### Standard Drafting Team Meetings and Conference Calls

- Project 2021-05 – Modifications to PRC-023 Drafting Team Conference Call – 1:00–3:00 p.m. Eastern, November 15, 2021 | [Register](#)
- Project 2020-03 – Supply Chain Low Impact Revisions Drafting Team – 2:00–4:00 p.m. Eastern, November 15, 2021 | [Register](#)
- Project 2021-05 – Modifications to PRC-023 Drafting Team Conference Call – 10:00 a.m.–12:00 p.m. Eastern, November 16, 2021 | [Register](#)
- Project 2021-04 – Modifications to PRC-002-2 SAR Drafting Team Conference Call – 1:00–3:00 p.m. Eastern, November 16, 2021 | [Register](#)
- **NEW** Project 2020-02 – Transmission-Connected Dynamic Reactive Resources Drafting Team Conference Call – 10:00 a.m.–1:00 p.m. Eastern, November 17, 2021 | [Register](#)
- Project 2021-05 – Modifications to PRC-023 Drafting Team Conference Call – 10:00 a.m.–12:00 p.m. Eastern, November 18, 2021 | [Register](#)
- Project 2020-03 – Supply Chain Low Impact Revisions Drafting Team – 2:00–4:00 p.m. Eastern, November 18, 2021 | [Register](#)

## ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email [Amy Klagholz](mailto:Amy.Klagholz@nerc.gov) with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the [Standards home page](#) and the [Compliance & Enforcement home page](#).

**REGISTRATION:** If you would like to receive this bulletin or be added to a NERC distribution list, you **must** first register an account in the [ERO Portal](#). Once you have registered your ERO Portal account, authenticated your credentials with DUO, and completed your profile, please submit a ticket through the [Help Desk](#) by selecting the “NERC Email Distribution List” option under the Applications menu. In the Description Box, please specify which lists you would like your email address to be added to. If you are unsure of which distribution list you would like to be added to, an excellent starting point is the “[Committee](#)” page. You can note the committee abbreviation, which represents the distribution list you would like to join, in the Description Box. If you have other NERC-related or specific Standards projects you’re interested in, you may request those as well. If you’re interested in general information, please request to be added to the NERC-info distribution list, which covers most NERC announcements. This bulletin is distributed to several lists, including the Standards distribution list (Standards-specific announcements) and the NERC-info distribution list.