

# Standards, Compliance, and Enforcement Bulletin

September 25–October 1, 2023

## INSIDE THIS EDITION

[Active Standards Postings](#) | [Other Active Comment Periods](#) | [Standards News](#) | [General Compliance and Enforcement News](#) | [Other News](#) | [Standards Subject to Future Enforcement](#) | [Board of Trustees and FERC Action](#) | [Upcoming Events](#) | [About the SC&E Bulletin](#)

## ACTIVE STANDARDS POSTINGS

### Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)

| Project                                                                             | Action                                                  | Start Date | End Date |
|-------------------------------------------------------------------------------------|---------------------------------------------------------|------------|----------|
| <a href="#">Project 2021-08 – Modifications to FAC-008</a>   Draft 1                | <a href="#">Initial Ballots and Non-binding Poll</a>    | 10/10/23   | 10/19/23 |
| <a href="#">Project 2022-01 – Reporting ACE Definition and Associated Terms</a>     | <a href="#">Initial and Additional Ballots</a>          | 10/20/23   | 10/30/23 |
| <b>NEW</b> <a href="#">Project 2020-04 – Modifications to CIP-012</a>   Draft 4     | <a href="#">Additional Ballots and Non-binding Poll</a> | 10/24/23   | 11/02/23 |
| <b>NEW</b> <a href="#">Project 2021-02 – Modifications to VAR-002-4.1</a>   Draft 3 | <a href="#">Additional Ballots and Non-binding Poll</a> | 10/27/23   | 11/06/23 |
| Join Ballot Pools                                                                   |                                                         |            |          |
| Project                                                                             | Action                                                  | Start Date | End Date |
| <a href="#">Project 2021-08 – Modifications to FAC-008</a>   Draft 1                | <a href="#">Join Ballot Pools</a>                       | 09/05/23   | 10/04/23 |
| <a href="#">Project 2022-01 – Reporting ACE Definition and Associated Terms</a>     | <a href="#">Join Ballot Pools</a>                       | 09/14/23   | 10/13/23 |

| Posted for Comment                                                                                                                             |                                |            |          |
|------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|------------|----------|
| Project                                                                                                                                        | Action                         | Start Date | End Date |
| <a href="#">Project 2023-07 – Modifications to TPL-001-5.1 Transmission System Planning Performance Requirements for Extreme Weather</a>   SAR | <a href="#">Comment Period</a> | 08/29/23   | 09/27/23 |
| <a href="#">Project 2022-03 – Energy Assurance with Energy-Constrained Resources</a>   TOP-0XX-X                                               | <a href="#">Comment Period</a> | 09/13/23   | 09/28/23 |
| <a href="#">Regional Reliability Standard (WECC)</a>   FAC-501-WECC-4 – Transmission Maintenance                                               | <a href="#">Comment Period</a> | 08/16/23   | 09/29/23 |
| <a href="#">Regional Reliability Standard (WECC)</a>   VAR-501-WECC-4 – Power System Stabilizer                                                | <a href="#">Comment Period</a> | 08/16/23   | 09/29/23 |
| <a href="#">Project 2021-08 – Modifications to FAC-008</a>   Draft 1                                                                           | <a href="#">Comment Period</a> | 09/05/23   | 10/19/23 |
| <b>NEW</b> <a href="#">Project 2020-06 – Verifications of Models and Data for Generators</a>   Inverter-based, resource-related Glossary Terms | <a href="#">Comment Period</a> | 09/18/23   | 10/24/23 |
| <a href="#">Project 2022-01 – Reporting ACE Definition and Associated Terms</a>                                                                | <a href="#">Comment Period</a> | 09/14/23   | 10/30/23 |
| <b>NEW</b> <a href="#">Project 2020-04 – Modifications to CIP-012</a>   Draft 4                                                                | <a href="#">Comment Period</a> | 09/19/23   | 11/02/23 |
| <b>NEW</b> <a href="#">Project 2021-02 – Modifications to VAR-002-4.1</a>   Draft 3                                                            | <a href="#">Comment Period</a> | 09/22/23   | 11/06/23 |

| Posted for Comment                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                     |            |          |
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| Posting                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | Action                                                                                                                                                                                                                                                              | Start Date | End Date |
| <p><b>Comment Period Open for Draft Technical Justification Document and Proposed SAR on Transmission Planning Energy Scenarios:</b> A 45-day comment period for the proposed <a href="#">SAR</a> and associated <a href="#">Transmission Planning Energy Scenarios</a> Technical Justification document developed by the ERO Enterprise is now open. The ERO Enterprise is seeking comments from key industry stakeholders including, but not limited to, organizations such as APPA, EEI, E-ISAC, ISO/RTO, NAGF, and NATF.</p> <p>ERO Enterprise staff will review comments from stakeholders received during the comment period and consider making revisions concerning the potential</p> | <p>Please submit comments via <a href="#">email</a> using the comment matrix forms below.</p> <p><a href="#">SAR – “Transmission Planning Energy Scenarios” - Comment Matrix</a></p> <p><a href="#">Transmission Planning Energy Scenarios - Comment Matrix</a></p> | 08/22/23   | 10/06/23 |

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| <p>SAR and technical document. Following a review and incorporation of stakeholder comments, ERO Enterprise staff will submit the proposed SAR and technical document to NERC Standards to request acceptance by the Standards Committee during its meeting on November 15, 2023.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       |                                                                                                  |                 |                 |
| <p><b>Comment Period Open for Proposed Revisions to the NERC Rules of Procedure:</b> NERC is proposing a series of revisions to Appendix 5B (Compliance Registry Criteria) of the NERC Rules of Procedure (ROP) as well as conforming revisions to Appendices 2 (Definitions) and 5A (Organization Registration and Certification Manual). The proposed revisions were developed in response to a FERC directive to register owners and operators of inverter-based resources (IBR) that are connected to and have a material impact in the aggregate to the bulk power system (BPS), but are not currently required to register with NERC under the Bulk Electric System (BES) definition. This posting also includes revisions to the Reserve Sharing Group definition to conform with those being developed in Reliability Standard Project 2022-01 Reporting ACE Definition and Associated Terms (Project 2022-01).</p> <p>NERC requests comments on the proposed revisions to the NERC ROP. Redlined versions of ROP appendices showing the proposed revisions are available <a href="#">here</a>, and detailed <a href="#">summary</a> of the proposed revisions is also available. NERC intends to submit these changes to the NERC Board of Trustees for its consideration in December of 2023.</p> | <p>Please submit comments to <a href="mailto:ROPcomments@nerc.net">ROPcomments@nerc.net</a>.</p> | <p>09/13/23</p> | <p>10/30/23</p> |
| <p><b>NEW Comment Period Open for Draft Reliability Guideline:</b> The purpose of the <a href="#">Draft Reliability Guideline: Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System</a> is to ensure registered entities have relevant information to (i) plan for the procurement of sufficient fuel to serve load and have modeled contingencies for both short-term operational horizons to long-term planning timeframes, (ii) fully understand fuel supply chain risks, and (iii) offer additional conditions and constraints, especially during extreme events, to consider when performing studies. This reliability guideline may inform potential</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | <p>Please submit comments via email using the <a href="#">comment form</a>.</p>                  | <p>09/21/23</p> | <p>11/05/23</p> |

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| <p>scenario analyses, e.g., loss of fuel, compressor outages, etc., but it is not intended to provide the environmental conditions contemplated under those studies. The Reliability and Security Technical Committee (RSTC) approved posting for a 45-day industry comment period.</p> <p>Reliability guidelines are not binding norms or parameters nor are they Reliability Standards; however, NERC encourages entities to review, validate, adjust, and/or develop a program with the practices set forth in this guideline. Entities should review this guideline in detail and in conjunction with evaluations of their internal processes and procedures; these reviews could highlight that appropriate changes are needed, and these changes should be done with consideration of system design, configuration, and business practices. <a href="#">Draft Reliability Guideline: Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System – Redline</a></p>                                         |                                                                                                                                                                                                                                                                                                                                                                     |                 |                 |
| <p><b>NEW Comment Period Open for Supply Chain Working Group Security Guidelines:</b> The Supply Chain Working Group (SCWG), a sub-group of the RSTC, is responsible for addressing supply chain security concerns that affect the bulk power system (BPS). The SCWG recently prepared three security guidelines that are now posted for industry review.</p> <p><b>Security Guideline: <i>Product Security Sourcing Guide</i></b><br/>     The security guideline and companion <i>Product Security Sourcing Reference Guide</i> were approved by the RSTC at its September 20, 2023 meeting to be posted for industry review and comment. The documents provide industry with guidance for identifying key security and risk considerations to support procurement of grid technologies and products.</p> <p>The cybersecurity controls documented in this guide and the accompanying reference guide can be leveraged by asset owners to coordinate purchase activities between cybersecurity professionals and their procurement</p> | <p>Please submit comments via <a href="#">email</a> using the comment forms below. Note that there are separate comment forms for each guideline.</p> <p><a href="#">Product Security Sourcing Guide Comment Form</a></p> <p><a href="#">Vendor Incident Response Guideline Comment Form</a></p> <p><a href="#">Procurement Language Guideline Comment Form</a></p> | <p>09/21/23</p> | <p>11/06/23</p> |

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| <p>organizations, while working in step with NERC to confirm these steps have been successfully executed. The controls also provide consistent guidance to the supplier community. <a href="#">Product Security Sourcing Guide</a>   <a href="#">Product Security Reference Guide</a></p> <p><b>Security Guideline: <i>Vendor Incident Response</i></b><br/>The guideline was originally approved by the RSTC in 2019 and has been updated with changes to content and metrics that can be used to assess the effectiveness and the extent to which the guideline has been implemented. <a href="#">Vendor Incident Response (clean)</a>   <a href="#">Vendor Incident Response (redline)</a></p> <p><b>Security Guideline: <i>Procurement Language</i></b><br/>The guideline was approved by the RSTC in 2020 and has been updated with changes to content and metrics that can be used to assess the guideline’s effectiveness and the extent to which it has been implemented. <a href="#">Procurement Language (clean)</a>   <a href="#">Procurement Language (redline)</a></p> |  |  |  |
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**STANDARDS NEWS**

**NEW Nomination Period Extended for Project 2023-05**

NERC is seeking nominations for **Project 2023-05 – Modifications to FAC-001 and FAC-002** drafting team members. **The due date has been extended, and is now open through 8 p.m. Eastern, Friday, September 27, 2023.** NERC is seeking individuals who have significant subject matter expertise with DER and facility interconnection requirements and studies. Expertise with FERC Open Access Transmission Tariff (OATT) implementation is also needed.

Previous drafting or review team experience is beneficial, but not required. The time commitment for these projects is expected to be up to one face-to-face meeting per quarter (on average two full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon

**Quick Links**

- [Register in the SBS](#)
- [Projected Standards Posting Schedule](#)
- [Project Tracking Spreadsheet](#)
- [2021–2023 Reliability Standards Development Plan](#)
- [Quality Review Application](#)
- [One-Stop Shop \(Status, Purpose, Implementation Plans, FERC Orders, RSAWs\)](#)
- [CIP Standards Efficiency Review](#)
- [Submit Questions or Feedback](#)

timeline the review or drafting team sets forth. Team members may also have side projects, either individually or by subgroup, to present to the larger team for discussion and review.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls. Use the electronic form to submit a nomination. Contact [Linda Jenkins](#) regarding issues using the [electronic form](#). An unofficial Word version of the nomination form is posted on the [Standard Drafting Team Vacancies](#) page and the [project page](#). The Standards Committee is expected to appoint members to the drafting team in October 2023. Nominees will be notified shortly after they have been appointed.

## GENERAL COMPLIANCE AND ENFORCEMENT NEWS

### **NEW Align Planned Maintenance**

The ERO Enterprise has scheduled the Align system to be down for scheduled, planned maintenance. The Align system will be down for scheduled maintenance starting from September 30, 2023, at 10:00 p.m. Eastern (7:00 p.m. Pacific) through October 1, 2023, at 10:00 a.m. Eastern (October 1, 2023 at 7:00 a.m. Pacific). This planned outage only affects Align.

The ERO Enterprise has also scheduled the Align system to be down for scheduled, planned maintenance starting from October 4, 2023, at 8:00 p.m. Eastern (5:00 p.m. Pacific) through October 5, 2023, at 11:59 p.m. Eastern (8:59 p.m. Pacific). This planned outage only affects Align.

Information regarding these outages will also be displayed on the My Align News & Update section of Align and the [Align and SEL web page](#).

### Quick Links

[Compliance Monitoring & Enforcement Program One-Stop Shop](#)

[ERO Enterprise Program Alignment Process](#)

[Consistency Reporting Tool \(EthicsPoint\)](#)

[Risk-Based Registration Initiative](#)

[Reliability Standard Audit Worksheets](#)

[Enforcement & Mitigation: Enforcement Actions](#)

[Align and ERO SEL](#)

## OTHER NEWS

### **NEW Call for Volunteers for Supply Chain Working Group Chair**

The [Supply Chain Working Group](#) (SCWG), which helps the RSTC enhance Bulk Electric System reliability by implementing the goals and objectives of the RSTC Strategic Plan with issues pertaining to supply chain risk management, is seeking a volunteer to serve as the group's chair. An important component of the SCWG's activities is the participation of industry members on its teams. Subject matter experts from industry bring knowledge and experience that contribute to the development of high-quality guidance, input to NERC, and communication to stakeholders. SCWG members strive to make the best decisions possible, with recommendations from those who are aware of what needs to be accomplished.

The RSTC chair appoints the SCWG officers (chair and vice chair) for a specific term that is typically two years, but the officers may be reappointed for additional terms. The SCWG chair is expected to attend RSTC meetings to report on assignments, provide a summary report of the group's activities as requested, and advise the RSTC on relevant issues. The vice chair position is considered important for succession planning with the anticipation that the vice chair will be appointed as SCWG chair for the next term. The SCWG may recommend officer candidates for the RSTC chair's consideration.

The SCWG wants to ensure group participants are able to manage their valuable time while they support the group. While the SCWG Secretary provides valuable logistical and "behind the scenes" support, the value of the SCWG officers comes from leadership that defines the group's priorities and supports the efforts of the group's members. This is a great opportunity to demonstrate leadership skills, obtain visibility with a wide range of stakeholders, and help provide NERC and the industry with valuable information. Questions should be directed to the SCWG Secretary [Tom Hofstetter](#).

## STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the [U.S. Effective Dates page](#) for the most up-to-date information on effective dates and for more detail on the below.

| U.S. Effective Dates for Reliability Standards                                                                 |                                                                                                                                                                                                                                                     |
|----------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| U.S. Effective Date                                                                                            | Standard(s)                                                                                                                                                                                                                                         |
| January 1, 2024                                                                                                | <a href="#">CIP-004-7 – Cyber Security – Personnel &amp; Training</a>                                                                                                                                                                               |
|                                                                                                                | <a href="#">CIP-011-3 – Cyber Security - Information Protection</a>                                                                                                                                                                                 |
|                                                                                                                | <a href="#">FAC-001-4 – Facility Interconnection Requirements</a>   <a href="#">Implementation Plan</a>                                                                                                                                             |
|                                                                                                                | <a href="#">FAC-002-4 – Facility Interconnection Studies</a>   <a href="#">Implementation Plan</a>                                                                                                                                                  |
| April 1, 2024                                                                                                  | <a href="#">TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1–7.3, 7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, 7.5.1., R11, 11.1–11.3, 11.3.1–11.3.2, 11.4, 11.4.1–11.4.3, 11.5, and 11.5.1)</a> |
|                                                                                                                | <a href="#">FAC-003-5 – Transmission Vegetation Management</a>                                                                                                                                                                                      |
|                                                                                                                | <a href="#">FAC-011-4 – System Operating Limits Methodology for the Operations Horizon</a>                                                                                                                                                          |
|                                                                                                                | <a href="#">FAC-014-3 – Establish and Communicate System Operating Limits</a>                                                                                                                                                                       |
|                                                                                                                | <a href="#">IRO-008-3 – Reliability Coordinator Operational Analyses and Real-time Assessments</a>                                                                                                                                                  |
|                                                                                                                | <a href="#">PRC-002-4 – Disturbance Monitoring and Reporting Requirements</a>                                                                                                                                                                       |
|                                                                                                                | <a href="#">PRC-023-5 – Transmission Relay Loadability</a>   <a href="#">Implementation Plan</a>                                                                                                                                                    |
| <a href="#">PRC-026-2 – Relay Performance During Stable Power Swings</a>   <a href="#">Implementation Plan</a> |                                                                                                                                                                                                                                                     |
| October 1, 2024                                                                                                | <a href="#">TOP-001-6 – Transmission Operations</a>                                                                                                                                                                                                 |
|                                                                                                                | <a href="#">EOP-012-1 – Extreme Cold Weather Preparedness and Operations</a> (Requirements 1–2 effective 4/1/28; Requirement 4 effective 10/1/29)                                                                                                   |
| April 1, 2026                                                                                                  | <a href="#">CIP-003-9 - Cyber Security — Security Management Controls</a>                                                                                                                                                                           |



## BOARD OF TRUSTEES AND FERC ACTION

### **NEW NERC Filings**

On September 21, 2023, NERC filed with FERC a [petition](#) for approval of Proposed Reliability Standards IRO-010-5 and TOP-003-6.1. You can find all filings to FERC for 2023 [here](#).

### **NEW Elliott Report: Complete Electricity Standards, Implement Gas Reliability Rules**

The final report on Winter Storm Elliott, the Christmas 2022 storm that contributed to power outages for millions of electricity customers in the Eastern half of the country, recommends completion of cold weather reliability standard revisions stemming from 2021's Winter Storm Uri and improvements to reliability for U.S. natural gas infrastructure.

The report, presented to FERC today by FERC staff and staff of the North American Electric Reliability Corporation (NERC), outlines 11 recommendations for action to help prevent similar occurrences during future extreme winter weather. The recommendations cover cold weather reliability improvements for power generators, natural gas infrastructure, gas-electric coordination and electric grid operations.

"It's abundantly clear that we must make major improvements to the cold-weather reliability of both the natural gas and electricity production and grid systems," FERC Chairman Willie Phillips said. "I have said repeatedly: Someone – it doesn't have to be FERC – must have authority to establish and enforce natural gas reliability standards. And some recommendations from the 2021 Uri report are still not implemented. Please get that done. It shouldn't take five winter storms in 11 years to show us the gravity of the situation we find ourselves in."

NERC President and CEO Jim Robb said, "This sobering report underscores the need to take urgent action on the interdependence between the bulk electric and natural gas systems, including the need for sufficient and reliable gas and electric infrastructure to sustain energy reliability. NERC, the Regional Entities, and FERC are fully committed to finding effective, collaborative solutions in line with these findings. The report also reaffirms NERC's equally strong commitment to completing Reliability Standards work to ensure industry is prepared for extreme cold weather."

[Full Joint Announcement](#)

## UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for other standing committees, subcommittees, task forces, and working groups, please refer to the [NERC calendar](#).

### Workshops and Conferences

- Monitoring and Situational Awareness Technical Conference – October 3–4, 2023, Salt Lake City, UT | [Register](#) | [Agenda](#)
- 2023 Probabilistic Analysis Forum – October 10–12, 2023, Salt Lake City, UT | [In-Person Meetings Registration](#) | [Virtual Meetings Registration](#) | [Agenda](#)
- GridSecCon 2023 – October 17–20, 2023 | [Register](#) | [Agenda](#)
- Protection System Misoperation Workshop – October 25–26, 2023, Atlanta | [Register](#) | [Draft Agenda](#)
- 2023 NERC-NATF-EPRI Annual Transmission Planning and Modeling Workshop – November 1–2, 2023 | **Save the Date**

### Webinars

- Project 2021-08 – Modifications to FAC-008 Industry Webinar – 1:00–2:00 p.m. Eastern, October 2, 2023 | [Join Webex](#)

### Standing Committee Meetings and Conference Calls

- Compliance and Certification Committee Hybrid Meeting – October 11–12, 2023, Phoenix, Arizona | [Day 1 Virtual Registration](#) | [Day 1 In-person Registration](#) | [Day 2 Virtual Registration](#) | [Day 2 In-person Registration](#)

### Standard Drafting Team Meetings

Below are the upcoming SDT meetings for the next four weeks. For a full listing of upcoming meetings, please refer to the [Standards calendar](#).

- Project 2020-02 – Modifications to PRC-024 (Generator Ride-through) Drafting Team Meeting – 11:00 a.m.–1:00 p.m. Eastern, September 25, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, September 25, 2023 | [Register](#)
- Project 2023-03 – Internal Network Security Monitoring Standard Drafting Team Meeting – 1:30–3:30 p.m. Eastern, September 25, 2023 | [Register](#)
- **NEW** Project 2022-04 – EMT Modeling Standard Drafting Team Meeting – 3:00–5:00 p.m. Eastern, September 25, 2023 | [Register](#)

- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, September 26, 2023 | [Register](#)
- **NEW** Project 2016-02 – Modifications to CIP Standards Drafting Team Meeting – 3:00–5:00 p.m. Eastern, September 26, 2023 | [Register](#)
- Project 2021-04 – Modifications to PRC-002 – Phase II Standard Drafting Team Meeting – September 27–28, 2023, Washington, D.C. | [In-Person Registration](#) | [Join WebEx](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, September 27, 2023 | [Register](#)
- Project 2022-03 – Energy Assurance with Energy-Constrained Resources Standard Drafting Team Meeting – 12:00–3:00 p.m. Eastern, September 28, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, September 28, 2023 | [Register](#)
- Project 2022-03 – Energy Assurance with Energy-Constrained Resources Standard Drafting Team Meetings – October 3–5, 2023, Atlanta | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meetings – October 3–5, 2023, Atlanta | [Register](#)
- Project 2022-03 – Energy Assurance with Energy-Constrained Resources Standard Drafting Team Meetings – 12:00–4:00 p.m. Eastern, October 10, 2023 | [Register](#)
- **NEW** Project 2022-04 – EMT Modeling Standard Drafting Team Meeting – 3:00–5:00 p.m. Eastern, October 11, 2023 | [Register](#)

### **ERO Enterprise Events**

- **Midwest Reliability Organization** Cold Weather Preparedness Workshop – 8:30 a.m.–12:00 p.m. Central, October 26, 2023 | [Register](#)
- **ReliabilityFirst** 2023 ReliabilityFirst Fall Workshop – September 26–27, 2023 | [Register](#)
- **Texas RE** 2023 Fall Standards, Security, and Reliability Workshop – 9:00 a.m.–3:30 p.m. Central, October 25, 2023 | [Register](#)

## ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email [Amy Klagholz](mailto:amy.klagholz@nerc.gov) with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the [Standards home page](#) and the [Compliance & Enforcement home page](#).

**REGISTRATION:** If you would like to receive this bulletin or be added to a NERC distribution list, you **must** first register an account in the [ERO Portal](#). Once you have registered your ERO Portal account, authenticated your credentials with DUO, and completed your profile, please submit a ticket through the [Help Desk](#) by selecting the “NERC Email Distribution List” option under the Applications menu. In the Description Box, please specify which lists you would like your email address to be added to. If you are unsure of which distribution list you would like to be added to, an excellent starting point is the “[Committee](#)” page. You can note the committee abbreviation, which represents the distribution list you would like to join, in the Description Box. If you have other NERC-related or specific Standards projects you’re interested in, you may request those as well. If you’re interested in general information, please request to be added to the NERC-info distribution list, which covers most NERC announcements. This bulletin is distributed to several lists, including the Standards distribution list (Standards-specific announcements) and the NERC-info distribution list.