

Standards, Compliance, and Enforcement Bulletin

October 9–15, 2023

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ACTIVE STANDARDS POSTINGS

Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)

Project	Action	Start Date	End Date
Project 2021-08 – Modifications to FAC-008 Draft 1	Initial Ballots and Non-binding Poll	10/10/23	10/19/23
Project 2022-01 – Reporting ACE Definition and Associated Terms	Initial and Additional Ballots	10/20/23	10/30/23
Project 2020-04 – Modifications to CIP-012 Draft 4	Additional Ballots and Non-binding Poll	10/24/23	11/02/23
Project 2021-02 – Modifications to VAR-002-4.1 Draft 3	Additional Ballots and Non-binding Poll	10/27/23	11/06/23
Project 2021-03 – CIP-002 Draft 1	Initial Ballots and Non-binding Poll	10/31/23	11/09/23
NEW Project 2016-02 – Modifications to CIP Standards Virtualization - Draft 5	Additional Ballots and Non-binding Polls	11/07/23	11/16/23
NEW Project 2022-02 – Modifications to TPL-001 and MOD-032 Draft 2	Additional Ballots and Non-binding Poll	11/10/23	11/20/23

Join Ballot Pools			
Project	Action	Start Date	End Date
Project 2022-01 – Reporting ACE Definition and Associated Terms	Join Ballot Pools	09/14/23	10/13/23
Project 2021-03 – CIP-002 Draft 1	Join Ballot Pools	09/26/23	10/25/23
Posted for Comment			
Project	Action	Start Date	End Date
Project 2021-08 – Modifications to FAC-008 Draft 1	Comment Period	09/05/23	10/19/23
Project 2020-06 – Verifications of Models and Data for Generators Inverter-based, resource-related Glossary Terms	Comment Period	09/18/23	10/24/23
Project 2022-01 – Reporting ACE Definition and Associated Terms	Comment Period	09/14/23	10/30/23
Project 2020-04 – Modifications to CIP-012 Draft 4	Comment Period	09/19/23	11/02/23
Project 2021-02 – Modifications to VAR-002-4.1 Draft 3	Comment Period	09/22/23	11/06/23
Project 2021-03 – CIP-002 Draft 1	Comment Period	09/26/23	11/09/23
NEW Project 2016-02 – Modifications to CIP Standards Virtualization - Draft 5	Comment Period	10/03/23	11/16/23
NEW Project 2022-02 – Modifications to TPL-001 and MOD-032 Draft 2	Comment Period	10/06/23	11/20/23

Posted for Comment			
Posting	Action	Start Date	End Date
<p>Comment Period Open for Proposed Revisions to the NERC Rules of Procedure: NERC is proposing a series of revisions to Appendix 5B (Compliance Registry Criteria) of the NERC Rules of Procedure (ROP) as well as conforming revisions to Appendices 2 (Definitions) and 5A (Organization Registration and Certification Manual). The proposed revisions were developed in response to a FERC directive to register owners and operators of inverter-based resources (IBR) that are connected to and have a material impact in the aggregate to the bulk power system (BPS), but are not currently required to register with NERC under the Bulk Electric System (BES) definition. This posting also includes revisions to the Reserve</p>	<p>Please submit comments to ROPcomments@nerc.net.</p>	09/13/23	10/30/23

<p>Sharing Group definition to conform with those being developed in Reliability Standard Project 2022-01 Reporting ACE Definition and Associated Terms (Project 2022-01).</p> <p>NERC requests comments on the proposed revisions to the NERC ROP. Redlined versions of ROP appendices showing the proposed revisions are available here, and detailed summary of the proposed revisions is also available. NERC intends to submit these changes to the NERC Board of Trustees for its consideration in December of 2023.</p>			
<p>Comment Period Open for Draft Reliability Guideline: The purpose of the Draft Reliability Guideline: Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System is to ensure registered entities have relevant information to (i) plan for the procurement of sufficient fuel to serve load and have modeled contingencies for both short-term operational horizons to long-term planning timeframes, (ii) fully understand fuel supply chain risks, and (iii) offer additional conditions and constraints, especially during extreme events, to consider when performing studies. This reliability guideline may inform potential scenario analyses, e.g., loss of fuel, compressor outages, etc., but it is not intended to provide the environmental conditions contemplated under those studies. The Reliability and Security Technical Committee (RSTC) approved posting for a 45-day industry comment period.</p> <p>Reliability guidelines are not binding norms or parameters nor are they Reliability Standards; however, NERC encourages entities to review, validate, adjust, and/or develop a program with the practices set forth in this guideline. Entities should review this guideline in detail and in conjunction with evaluations of their internal processes and procedures; these reviews could highlight that appropriate changes are needed, and these changes should be done with consideration of system design, configuration, and business practices. Draft Reliability Guideline:</p>	<p>Please submit comments via email using the comment form.</p>	<p>09/21/23</p>	<p>11/06/23</p>

Fuel Assurance and Fuel-Related Reliability Risk Analysis for the Bulk Power System – Redline			
<p>Comment Period Open for Supply Chain Working Group Security Guidelines: The Supply Chain Working Group (SCWG), a sub-group of the RSTC, is responsible for addressing supply chain security concerns that affect the bulk power system (BPS). The SCWG recently prepared three security guidelines that are now posted for industry review.</p> <p>Security Guideline: <i>Product Security Sourcing Guide</i> The security guideline and companion <i>Product Security Sourcing Reference Guide</i> were approved by the RSTC at its September 20, 2023 meeting to be posted for industry review and comment. The documents provide industry with guidance for identifying key security and risk considerations to support procurement of grid technologies and products.</p> <p>The cybersecurity controls documented in this guide and the accompanying reference guide can be leveraged by asset owners to coordinate purchase activities between cybersecurity professionals and their procurement organizations, while working in step with NERC to confirm these steps have been successfully executed. The controls also provide consistent guidance to the supplier community. Product Security Sourcing Guide Product Security Reference Guide</p> <p>Security Guideline: <i>Vendor Incident Response</i> The guideline was originally approved by the RSTC in 2019 and has been updated with changes to content and metrics that can be used to assess the effectiveness and the extent to which the guideline has been implemented. Vendor Incident Response (clean) Vendor Incident Response (redline)</p> <p>Security Guideline: <i>Procurement Language</i></p>	<p>Please submit comments via email using the comment forms below. Note that there are separate comment forms for each guideline.</p> <p>Product Security Sourcing Guide Comment Form</p> <p>Vendor Incident Response Guideline Comment Form</p> <p>Procurement Language Guideline Comment Form</p>	<p>09/21/23</p>	<p>11/06/23</p>

The guideline was approved by the RSTC in 2020 and has been updated with changes to content and metrics that can be used to assess the guideline’s effectiveness and the extent to which it has been implemented. [Procurement Language \(clean\)](#) | [Procurement Language \(redline\)](#)

STANDARDS NEWS

NEW Webinar Resources Posted

NERC posted the [slide presentation](#) and [recording](#) from the October 2, 2023 Project 2021-08 – Modifications to FAC-008 Industry Webinar.

NEW Nomination Period Open for Standards Committee 2024–2025 Term Election for Segments 1–10

Registered Ballot Body (RBB) members and others interested in NERC Reliability Standards are encouraged to submit nominations for industry segment representatives on the Standards Committee (SC). Reliability Standards are mandatory for all bulk power system owners, operators, and users in North America, and the SC’s oversight role is therefore increasingly important. The SC consists of two members from each of the ten Industry Segments that make up the RBB. In addition, [Appendix 3B](#) of the Rules of Procedure contains special provisions to be used to achieve a balance of representation between the United States and Canada. The SC is elected by industry stakeholders and reports directly to the NERC Board of Trustees. The SC meets up to twelve times each year, with four face-to-face meetings and the remainder by conference call. SC members who cannot travel to the meetings may participate by conference call. The [Standards Committee Charter](#) provides a description of the SC’s responsibilities.

There are members representing ten segments whose term will conclude at the end of December 2023. Therefore, an election will be held to fill the two-year terms (2024–2025) for each of the ten segments. When submitting a nomination form, indicate the segment you are interested in for membership. Please see Table 1 below for the ten members whose terms will conclude.

Quick Links

- [Register in the SBS](#)
- [Projected Standards Posting Schedule](#)
- [Project Tracking Spreadsheet](#)
- [2021–2023 Reliability Standards Development Plan](#)
- [Quality Review Application](#)
- [One-Stop Shop \(Status, Purpose, Implementation Plans, FERC Orders, RSAWs\)](#)
- [CIP Standards Efficiency Review](#)
- [Submit Questions or Feedback](#)

Table 1: Membership Terms Concluding

Segment	Representative	Title	Organization
1	Michael Jones	Manager, Reliability Standards & Policy	National Grid
2	Jamie Johnson	Infrastructure Compliance Manager	California ISO
3	Kent Feliks	Manager NERC Reliability Assurance – Strategic Initiatives	American Electric Power Company, Inc.
4	Marty Hostler	Reliability Compliance Manager	Northern California Power Agency
5	Terri Pyle	Utility Operational Compliance and NERC Compliance Office	Oklahoma Gas and Electric
6	Sarah Snow	Manager of Reliability Compliance	Cooperative Energy
7	Kristine Martz	Industry Specialist, Power & Utilities	Amazon Web Services
8	Robert Blohm	Managing Director	Keen Resources Ltd.
9	Sarosh Muncherji	Cyber Security Specialist	British Columbia Utilities Commission
10	Tony Purgar	Senior Manager, Operational Analysis & Awareness	ReliabilityFirst

Any Industry Segment that intends to use a special procedure to elect its SC representatives must provide a copy of its procedure to [Katrina Blackley](#) by **October 23, 2023**. Anyone may submit a nomination. To be eligible for nomination, a nominee shall be an employee or agent of an entity belonging in the applicable Segment. To allow verification of affiliation, a nominee must be a registered user in the NERC [RBB](#). It is not required that the nominee be the same person as the entity’s RBB representative for the applicable Segment. Instructions are provided in [Appendix 3B](#) of the NERC Rules of Procedure – *Procedure for Election of Members of the NERC Standards Committee Procedure*. Completed nomination forms will be posted on the [SC Nominations and Elections web page](#). Please submit completed SC [nomination forms](#) to [Katrina Blackley](#) no later than **Monday, October 23, 2023**. An election of segment representatives will be conducted shortly after the nominations period is closed.

NEW Results for Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Final Ballots

Final ballots concluded at 8 p.m. Eastern, Friday, October 6, 2023 for the following standards and implementation plan:

- EOP-011-4 – Emergency Operations
- TOP-002-5 – Operations Planning
- Implementation Plan

Voting statistics are listed below, and the [Ballot Results](#) page provides detailed results. The standards will be submitted to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

Ballot Results	
Standard	Quorum / Approval
EOP-011-4	92.17% / 73.29%
TOP-002-5	91.79% / 79.56%
Implementation Plan	91.04% / 80.69%

GENERAL COMPLIANCE AND ENFORCEMENT NEWS

REMINDER Update to ERO Enterprise GO/GOP Asset Verification Form

The ERO Enterprise is excited to announce the implementation of an updated [Generator Owner \(GO\)/Generator Operator \(GOP\) Asset Verification Form](#), effective **October 2, 2023**, based on input from registered entities that there was interest in reducing the number of requests for similar information.

The updated form ensures that entities have only one form to complete regarding generator assets during the Registration and Coordinated Oversight data collection process. As before, completing the form will apply to new GOs and GOPs and currently registered GOs and GOPs, where any of the following activities occur:

- Requesting a new GO and/or GOP registration (New NCR ID)
- Adding/removing generation assets for existing GO and/or GOP registered entities (including one or more of the following):
 - Commissioning new generation assets
 - Buying, transferring, or selling generation assets (ownership changes)
 - Footprint changes
 - Retirement of assets
- Changing entity mapping relationships
- Changing functional capabilities/designations (i.e., Blackstart capability, identification in TOP Restoration Plan, etc.)
- Changing entity name
- Consolidation of GO and/or GOP registrations
- Activating/modifying/deactivating a Coordinated Functional Registration (CFR) or Joint Registered Organizations (JRO)

This form does not need to be completed unless any of the above registration activities occur. If you have any questions about any tabs on this form, please reach out to your applicable Regional Entity. Regional registration contact information is available on [NERC's Registration web page](#).

Quick Links

- [Compliance Monitoring & Enforcement Program One-Stop Shop](#)
- [ERO Enterprise Program Alignment Process](#)
- [Consistency Reporting Tool \(EthicsPoint\)](#)
- [Risk-Based Registration Initiative](#)
- [Reliability Standard Audit Worksheets](#)
- [Enforcement & Mitigation: Enforcement Actions Align and ERO SEL](#)

NEW 2024 Compliance Monitoring and Enforcement Program Implementation Plan Posted

The Electric Reliability Organization (ERO) Enterprise Compliance Monitoring and Enforcement Program (CMEP) Implementation Plan (IP) is the annual operating plan used by the ERO Enterprise in performing CMEP responsibilities and duties. The ERO Enterprise executes CMEP activities in accordance with the NERC Rules of Procedure (ROP) (including Appendix 4C), their respective Regional Delegation Agreements, and other agreements with regulatory authorities in Canada and Mexico. The ROP requires development of an annual CMEP IP.

The ERO Enterprise is pleased to release the [2024 CMEP IP](#) describing the risks that will be priorities for the ERO Enterprise's CMEP activities in 2024. Collectively, NERC and each Regional Entity have worked collaboratively throughout this CMEP's development to evaluate reports of NERC committees (especially the Reliability Issues Steering Committee), ERO Enterprise analysis of events, and NERC reliability assessments to identify the existing and emerging risks to reliable and secure operations.

The 2024 risk elements included are mostly similar to the 2023 risk elements that reflect the maturation of the risk-based approach to compliance monitoring. The changes include a new physical security risk element, and the expansion of the cold weather risk element to extreme weather, which includes both hot weather and space weather events. It is encouraged to note not only the risk elements, but the discrete risks identified within the risk element descriptions.

NEW Align Planned Maintenance

The ERO Enterprise has scheduled the Align system to be down for planned maintenance. The Align system will be down for scheduled maintenance starting from October 11, 2023, at 8:00 p.m. Eastern (5:00 p.m. Pacific) through October 11, 2023, at 10:59 p.m. Eastern (7:59 p.m. Pacific). This planned outage only affects Align. Information regarding this outage will also be displayed on the My Align News & Update section of Align, and the [Align and SEL web page](#).

OTHER NEWS

NEW RSTC Approves White Paper

The NERC Reliability and Security Technical Committee (RSTC) approved the [White Paper: Privacy and Security Impacts of DER and DER Aggregators](#) at the September 2023 meeting. The paper was a joint effort between the System Planning Impacts from Distributed Energy Resources Working Group (SPIDERWG) and the Security Integration and Technology Enablement Subcommittee (SITES).

This document explores the technical aspects of security controls that are available for Distributed Energy Resources (DERs) and DER aggregators. It includes examples of potential attacks that can be prevented by implementing these security controls. The paper also provides an overview of

the security posture for the distribution landscape, with a focus on DERs and DER aggregators, and how it relates to NERC Reliability Standards. The impact of DERs and DER aggregators on the Bulk Electric System (BES) cyber asset 15-minute impact test is compared to understand their potential impact on the BPS. Additionally, the paper addresses privacy concerns related to the confidentiality of user data for DER owners, as this information could be targeted by malicious actors. Lastly, high-level recommendations for security controls and risk mitigation measures are provided for DERs and/or DER aggregators.

NEW Disturbance Report Emphasizes Continued Need for Industry Action, Provides Recommendations

As inverter-based resources, including modern wind turbines, solar photovoltaic and battery energy storage systems, continue to drive grid transformation, they may also introduce potential risks to the system, as documented by NERC in multiple disturbance reports. As part of its [Inverter-Based Resource Strategy](#), NERC is dedicated to identifying and addressing these challenges, sharing risk mitigation techniques with industry, and providing best practices and education.

The joint NERC–WECC [2022 California Battery Energy Storage System Disturbances](#) report assesses two events involving the unexpected, abnormal performance of bulk power system (BPS)-connected battery energy storage systems initiated by normally cleared faults in the Western Interconnection that occurred on March 9 and April 6 in 2022. These are the first significant events involving battery energy storage system facilities, highlighting the need to consider these systems in the same light as any other inverter-based resource. For more information, please see the [full announcement](#).

NEW NERC News Posted

NERC’s monthly newsletter is now available for [September](#). Highlights in this edition include:

- ERO Executive Spotlight – NPCC President and Chief Executive Officer Charles Dickerson
- NERC Headlines
- NERC Activities
- NERC Filings
- ERO Enterprise Events
- Careers At NERC

STANDARDS SUBJECT TO FUTURE ENFORCEMENT

Please refer to the [U.S. Effective Dates page](#) for the most up-to-date information on effective dates and for more detail on the below.

U.S. Effective Dates for Reliability Standards	
U.S. Effective Date	Standard(s)
January 1, 2024	CIP-004-7 – Cyber Security – Personnel & Training
	CIP-011-3 – Cyber Security - Information Protection
	FAC-001-4 – Facility Interconnection Requirements Implementation Plan
	FAC-002-4 – Facility Interconnection Studies Implementation Plan
April 1, 2024	TPL-007-4 – Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1–7.3, 7.3.1–7.3.2, 7.4, 7.4.1–7.4.3, 7.5, 7.5.1., R11, 11.1–11.3, 11.3.1–11.3.2, 11.4, 11.4.1–11.4.3, 11.5, and 11.5.1)
	FAC-003-5 – Transmission Vegetation Management
	FAC-011-4 – System Operating Limits Methodology for the Operations Horizon
	FAC-014-3 – Establish and Communicate System Operating Limits
	IRO-008-3 – Reliability Coordinator Operational Analyses and Real-time Assessments
	PRC-002-4 – Disturbance Monitoring and Reporting Requirements
	PRC-023-5 – Transmission Relay Loadability Implementation Plan
PRC-026-2 – Relay Performance During Stable Power Swings Implementation Plan	
October 1, 2024	TOP-001-6 – Transmission Operations
	EOP-012-1 – Extreme Cold Weather Preparedness and Operations (Requirements 1–2 effective 4/1/28; Requirement 4 effective 10/1/29)
April 1, 2026	CIP-003-9 - Cyber Security — Security Management Controls

BOARD OF TRUSTEES AND FERC ACTION

There is no additional Board or FERC action to report for this week.

UPCOMING EVENTS

For information about other NERC events, such as meetings and conference calls for other standing committees, subcommittees, task forces, and working groups, please refer to the [NERC calendar](#).

Workshops and Conferences

- 2023 Probabilistic Analysis Forum – October 10–12, 2023, Salt Lake City, UT | [In-Person Meetings Registration](#) | [Virtual Meetings Registration](#) | [Agenda](#)
- GridSecCon 2023 – October 17–20, 2023 | [Register](#) | [Agenda](#)
- Protection System Misoperation Workshop – October 25–26, 2023, Atlanta | [Register](#) | [Draft Agenda](#)
- 2023 NERC-NATF-EPRI Annual Transmission Planning and Modeling Workshop – November 1–2, 2023 | **Save the Date**

Webinars

- **NEW** Project 2020-04 Modifications to CIP-012 Webinar – 1:00–2:30 p.m. Eastern, October 11, 2023 | [Join Webex](#)
- **NEW** Project 2016-02 – Modifications to CIP Standards | Virtualization – Draft 5 Webinar – 3:00–5:00 p.m. Eastern, October 19, 2023 | [Join Webex](#)

Standing Committee Meetings and Conference Calls

- Compliance and Certification Committee Hybrid Meeting – October 11–12, 2023, Phoenix, Arizona | [Day 1 Virtual Registration](#) | [Day 1 In-person Registration](#) | [Day 2 Virtual Registration](#) | [Day 2 In-person Registration](#) | **NEW** [Agenda Package](#)
- **NEW** Reliability and Security Technical Committee Work Plan Summit – October 10–11, 2023, Austin, TX | [Join WebEx](#)
- Standards Committee Conference Call – 1:00–3:00 p.m. Eastern, October 18, 2023 | [Register](#)
- Member Representatives Committee Virtual Meeting – 1:00–3:00 p.m. Eastern, October 25, 2023 | [Register](#)

Standard Drafting Team Meetings

Below are the upcoming SDT meetings for the next four weeks. For a full listing of upcoming meetings, please refer to the [Standards calendar](#).

- **NEW** Project 2020-02 – Modifications to PRC-024 (Generator Ride-through) Drafting Team Meeting – 11:00 a.m.–1:00 p.m. Eastern, October 9, 2023 | [Register](#)
- Project 2022-03 – Energy Assurance with Energy-Constrained Resources Standard Drafting Team Meetings – 12:00–4:00 p.m. Eastern, October 10, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 10, 2023 | [Register](#)
- **NEW** Project 2023-03 – Internal Network Security Monitoring Standard Drafting Team Meeting – 1:00–4:00 p.m. Eastern, October 11, 2023 | [Register](#)
- Project 2022-04 – EMT Modeling Standard Drafting Team Meeting – 3:00–5:00 p.m. Eastern, October 11, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 12, 2023 | [Register](#)
- **NEW** Project 2022-05 – Modifications to CIP-008 Reporting Threshold Standard Drafting Team Meeting – 11:00 a.m.–1:00 p.m. Eastern, October 13, 2023 | [Register](#)
- **NEW** Project 2023-03 – Internal Network Security Monitoring Standard Drafting Team Meeting – 1:00–4:00 p.m. Eastern, October 13, 2023 | [Register](#)
- **NEW** Project 2020-02 – Modifications to PRC-024 (Generator Ride-through) Drafting Team Meeting – 11:00 a.m.–1:00 p.m. Eastern, October 16, 2023 | [Register](#)
- **NEW** Project 2023-03 – Internal Network Security Monitoring Standard Drafting Team Meeting – 9:30 a.m.–12:30 p.m. Eastern, October 17, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 17, 2023 | [Register](#)
- **NEW** Project 2023-03 – Internal Network Security Monitoring Standard Drafting Team Meeting – 9:30 a.m.–12:30 p.m. Eastern, October 19, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 19, 2023 | [Register](#)
- **NEW** Project 2021-04 – Modifications to PRC-002 - Phase II Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 23, 2023 | [Register](#)

- **NEW** Project 2022-05 – Modifications to CIP-008 Reporting Threshold Standard Drafting Team Meeting – 2:00–4:00 p.m. Eastern, October 23, 2023 | [Register](#)
- Project 2022-04 – EMT Modeling Standard Drafting Team Meeting – 3:00–5:00 p.m. Eastern, October 23, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 24, 2023 | [Register](#)
- Project 2022-03 – Energy Assurance with Energy-Constrained Resources Standard Drafting Team Meetings – 12:00–4:00 p.m. Eastern, October 26, 2023 | [Register](#)
- Project 2021-07 – Extreme Cold Weather Grid Operations, Preparedness, and Coordination Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 26, 2023 | [Register](#)
- **NEW** Project 2021-04 – Modifications to PRC-002 - Phase II Standard Drafting Team Meeting – 1:00–3:00 p.m. Eastern, October 31, 2023 | [Register](#)

ERO Enterprise Events

- **Midwest Reliability Organization** Cold Weather Preparedness Workshop – 8:30 a.m.–12:00 p.m. Central, October 26, 2023 | [Register](#)
- **ReliabilityFirst** 2023 ReliabilityFirst Fall Workshop – September 26–27, 2023 | [Register](#)
- **Texas RE** 2023 Fall Standards, Security, and Reliability Workshop – 9:00 a.m.–3:30 p.m. Central, October 25, 2023 | [Register](#)
- **NPCC** Fall 2023 Compliance and Reliability Hybrid Conference – November 8–9, 2023 | [Register](#)

ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email [Amy Klagholz](#) with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the [Standards home page](#) and the [Compliance & Enforcement home page](#).

REGISTRATION: If you would like to receive this bulletin or be added to a NERC distribution list, you **must** first register an account in the [ERO Portal](#). Once you have registered your ERO Portal account, authenticated your credentials with DUO, and completed your profile, please submit a ticket through the [Help Desk](#) by selecting the “NERC Email Distribution List” option under the Applications menu. In the Description Box, please specify which lists you would like your email address to be added to. If you are unsure of which distribution list you would like to be added to, an excellent starting point is the “[Committee](#)” page. You can note the committee abbreviation, which represents the distribution list you would

like to join, in the Description Box. If you have other NERC-related or specific Standards projects you're interested in, you may request those as well. If you're interested in general information, please request to be added to the NERC-info distribution list, which covers most NERC announcements. This bulletin is distributed to several lists, including the Standards distribution list (Standards-specific announcements) and the NERC-info distribution list.