Energy Emergency Alert 3 Report

NERC requires that a deficient control area or load-serving entity declaring an Energy Emergency Alert 3 must complete the following report. Upon completion of this report it is to be sent to the reliability coordinator for review within two business days of the incident.

Requesting Control Area: BRAZ

Entity experiencing energy deficiency (if different from Balancing Authority): n/a

Date/Time Implemented: 08-05-2013 22:45

Date/Time Released: 08-06-2013 00:15

Declared Deficiency Amount (MW): 24

Total Energy supplied by other Balancing Authority during the Alert 3 period:

Conditions that precipitated call for “Energy Deficiency Alert 3”: TLRs allowing zero transmission for adequate energy purchases for the BA

If “Energy Deficiency Alert 3” had not been called, would firm load be cut? If no, explain: yes

Explain what action was taken in each step to avoid calling for “Energy Deficiency Alert 3”:
All available resources were deployed; all available purchases made regardless of cost

1. All generation capable of being on line in the time frame of the energy deficiency was on line (including quick start and peaking units) without regard to cost. n/a
2. All firm and nonfirm purchases were made regardless of cost. yes
3. All nonfirm sales were recalled within provisions of the sale agreement. n/a
4. Interruptible load was curtailed where either advance notice restrictions were met or the interruptible load was considered part of spinning reserve. n/a
5. Available load reduction programs were exercised (public appeals, voltage reductions, etc.). yes
6. Operating Reserves being utilized. yes
Comments: Johnny at SPP RC South called on the EEA3 to stop the cutting of tags and allow for calling on OEC for reserves if necessary

Reported by: Amber Dawn Organization: Constellation Control & Dispatch

Title: CCD Lead Dispatcher